



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
FEBRUARY 2018

CHARGES	NEW CUSTOMER CLASSIFICATION			
	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{1/}				
Generation System Charge	Php/Kwh	5.2422	5.2422	5.2422
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0747)		
Transmission Charges ^{3/}				
Demand Charge	Php/Kw			185.9585
Transmission System Charge	Php/Kwh	0.9077	0.7110	-
System Loss Charge ^{4/}	Php/Kwh	0.9280	0.9280	0.9280
DISTRIBUTION (COTELCO)				
Distribution Charges ^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{5/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{6/}	Php/Kwh	0.0009	0.0009	0.0009
Lifeline Rate Subsidy ^{7/}	Php/Kwh	0.0474	0.0474	0.0474
Interclass Cross Subsidy Adj. ^{8/}	Php/Kwh	0.0258	0.0258	0.0258
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{9/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{9/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{10/}	Php/Kwh	0.1938	0.1938	0.1938
Stranded Debt ^{11/}	Php/Kwh	0.0265	0.0265	0.0265
Feed-in Tariff Allowance ^{12/}		0.1830	0.1830	0.1830
Provision for Real Property Tax Charges^{13/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
Local Franchise Tax (%)^{14/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*				
	Php/Kwh	9.8255	8.8521	7.3816
	Php/Kw	-	-	405.6385
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{15/}	Php/Kwh	0.5596	0.5596	0.5596
Power Act Reduction	Php/Kwh	(0.0022)		
Transmission Charge ^{16/}	Php/Kwh	0.0674	0.0536	0.0550
System Loss Charge	Php/Kwh	0.0941	0.0941	0.0941
Distribution & Subsidies (12% of Total Distribution & Subsidies Revenue)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.36
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*				
	Php/Kwh	10.5444	9.5594	8.0903
	Php/Kw	-	-	432.0001
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Franchise Tax and Distribution VAT per Kwh exclusive

- Notes:
- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
- ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136. for residential customers.
- ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
- ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
- ^{5/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
- ^{6/} In accordance with ERC Resolution No. 23, Series of 2010
- ^{7/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
- ^{8/} Implemented rates in accordance with the ERC Decision No. 2013-016 CF for COTELCO Over/Under Recoveries
- ^{9/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
- ^{10/} In accordance with the ERC Decision Case Nos. 2013-160 RC and 2014-111 RC dated July 6, 2017. (UC-SCC)
- ^{11/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD)
- ^{12/} In accordance with the ERC Decision Case No. 2015-216 RC or the 2016 FIT-All
- ^{13/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
- ^{14/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
- ^{15/} VAT on Generation for NPC-PSALM, TMI, FDC-APO, TSI, SMCPC and FDC-COAL.
- ^{16/} VAT on Transmission due to NGCP Ancillary Services vatable amount (PSALM as differential) with ERC Case No. 2009-029 RC.