



**COTABATO ELECTRIC COOPERATIVE, INC.**  
**(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

October 12, 2018

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA**  
**OCTOBER 2018**

CHARGES	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	
<b>GENERATION &amp; TRANSMISSION</b>					
<b>Generation Charges<sup>1/</sup></b>					
Generation System Charge	Php/Kwh	5.8517	5.8517	5.8517	
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282	
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0445)			
<b>Transmission Charges<sup>3/</sup></b>					
Demand Charge	Php/Kw			244.0671	
Transmission System Charge	Php/Kwh	1.1274	0.8960	-	
<b>System Loss Charge<sup>4/</sup></b>					
	Php/Kwh	0.9224	0.9224	0.9224	
<b>DISTRIBUTION (COTELCO)</b>					
<b>Distribution Charges<sup>5/</sup></b>					
Demand Charge	Php/Kw			219.6800	
Distribution System Charge	Php/Kwh	0.5782	0.7595		
<b>Supply Charges<sup>5/</sup></b>					
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200	
Supply System Charge	Php/Kwh	0.6001			
<b>Metering Charges<sup>5/</sup></b>					
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400	
Metering System Charge	Php/Kwh	0.4326			
<b>Reinvestment Fund For Sustainable CAPEX<sup>5/</sup></b>					
	Php/Kwh	0.5067	0.5067	0.5067	
<b>SUBSIDIES &amp; OTHER CHARGES</b>					
Senior Citizen Rate Subsidy <sup>6/</sup>	Php/Kwh	0.0008	0.0008	0.0008	
Lifeline Rate Subsidy <sup>7/</sup>	Php/Kwh	0.0754	0.0754	0.0754	
Interclass Cross Subsidy Adj. <sup>8/</sup>	Php/Kwh	0.0258	0.0258	0.0258	
<b>GOVERNMENT REVENUES</b>					
<b>Universal Charges</b>					
Missionary Electrification Charge <sup>9/</sup>	Php/Kwh	0.1544	0.1544	0.1544	
Missionary Electrification Charge - RED <sup>9/</sup>	Php/Kwh	0.0017	0.0017	0.0017	
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025	
Stranded Contract Costs <sup>10/</sup>	Php/Kwh	0.1938	0.1938	0.1938	
Stranded Debt <sup>11/</sup>	Php/Kwh	0.0265	0.0265	0.0265	
<b>Feed-in Tariff Allowance<sup>12/</sup></b>					
	Php/Kwh	0.2563	0.2563	0.2563	
<b>Provision for Real Property Tax Charges<sup>13/</sup></b>					
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405	
<b>Local Franchise Tax (%)<sup>14/</sup></b>					
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050	
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055	
<b>TOTAL EC's RSEC-WR RATE*</b>		Php/Kwh	<b>10.7805</b>	<b>9.7422</b>	<b>8.0867</b>
		Php/Kw	-	-	<b>463.7471</b>
		Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>					
Generation Charge <sup>15/</sup>	Php/Kwh	0.6492	0.6492	0.6492	
Power Act Reduction	Php/Kwh	-	-	-	
Transmission Charge <sup>16/</sup>	Php/Kwh	0.1041	0.0828	0.0849	
System Loss Charge	Php/Kwh	0.1012	0.1012	0.1012	
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%	
		Php/Kw	-	-	26.36
		Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>		Php/Kwh	<b>11.6350</b>	<b>10.5754</b>	<b>8.9220</b>
		Php/Kw	-	-	<b>490.1087</b>
		Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU *after* the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014), or whose electricity requirements were supplied by the NPC/PSALM *after* the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

- Notes:
- <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
  - <sup>2/</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
  - <sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
  - <sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No.16, Series of 2009)
  - <sup>5/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
  - <sup>6/</sup> In accordance with ERC Resolution No. 23, Series of 2010
  - <sup>7/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
  - <sup>8/</sup> Implemented rates in accordance with the ERC Decision No. 2013-016 CF for COTELCO Over/Under Recoveries
  - <sup>9/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
  - <sup>10/</sup> In accordance with the ERC Order No. 2011-091 RC dated May 22, 2018 (UC-SCC)
  - <sup>11/</sup> In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD)
  - <sup>12/</sup> In accordance with the ERC Decision Case No. 2016-192 RC or the 2017 FIT-All
  - <sup>13/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
  - <sup>14/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
  - <sup>15/</sup> VAT on Generation for NPC-PSALM, TMI, FDC-APO, TSI, SMCPC and FDC-COAL.
  - <sup>16/</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	5.8517	5.8517	5.8517
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0187	0.0187	0.0187
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0041	0.0041	0.0041
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2856)	(0.2856)	(0.2856)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0035)	(0.0035)	(0.0035)
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0445)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			244.0671
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	Php/Kw	-	-	<b>463.7471</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>15/</sup>	Php/Kwh	0.6492	0.6492	0.6492
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	-	-	-
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0007)	(0.0007)	(0.0007)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	-	-	-
Power Act Reduction	Php/Kwh	-	-	-
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