



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato

November 13, 2018

**POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
NOVEMBER 2018**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	8.7875	8.7875	8.7875
System Loss Charge ^{2/}	Php/Kwh	1.2045	1.2045	1.2045
DISTRIBUTION (COTELCO)				
Distribution Charges ^{4/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{4/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{4/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{4/}	Php/Kwh	0.5067	0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy ^{5/}	Php/Kwh	0.0007	0.0007	0.0007
Lifeline Rate Subsidy ^{6/}	Php/Kwh	0.0661	0.0661	0.0661
ICCS Adj. ^{7/}	Php/Kwh	0.0258	0.0258	0.0258
Government Revenues				
Universal Charges				
Missionary Electrification Charge ^{8/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{8/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{9/}	Php/Kwh	0.1938	0.1938	0.1938
Stranded Debt ^{10/}	Php/Kwh	0.0265	0.0265	0.0265
FIT-ALL (Renewable) ^{11/}	Php/Kwh	0.2563	0.2563	0.2563
Provision for Real Property Tax Charges ^{12/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
Local Franchise Tax (%) ^{13/}				
Province of Cotabato- (.0055 of Total Distribution. Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.8779	12.0265	11.2670
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	0.9545	0.9545	0.9545
System Loss Charge	Php/Kwh	0.1313	0.1313	0.1313
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.9637	13.1123	12.3528
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT exclusive

- Notes:
- ^{1/} Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No.16, Series of 2009)
 - ^{3/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{4/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{5/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{6/} Implemented rates in accordance with the ERC Decision No. 2013-016 CF for COTELCO Over/Under Recoveries
 - ^{7/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ^{8/} In accordance with the ERC Order No. 2011-091 RC dated May 22, 2018 (UC-SCC)
 - ^{9/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD)
 - ^{10/} In accordance with the ERC Decision Case No. 2016-192 RC or the 2017 FIT-All
 - ^{11/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ^{12/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006



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NOVEMBER 2018
With PSALM Adjustment

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	8.7875	8.7875	8.7875
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0150	0.0150	0.0150
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0032	0.0032	0.0032
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2324)	(0.2324)	(0.2324)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0028)	(0.0028)	(0.0028)
System Loss Charge ^{2/}	Php/Kwh	1.2045	1.2045	1.2045
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{3/}				
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Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
Local Franchise Tax (%)^{12/}				
Province of Cotabato- (.0055 of Total Distribution. Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.6609	11.8095	11.0500
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	0.9545	0.9545	0.9545
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0015	0.0015	0.0015
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0083)	(0.0083)	(0.0083)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Php/Kwh	0.1313	0.1313	0.1313
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.7399	12.8885	12.1290
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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