



**COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

January 11, 2019

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
JANUARY 2019**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{1/}				
Generation System Charge	Php/Kwh	5.4128	5.4128	5.4128
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0514)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			231.0952
Transmission System Charge	Php/Kwh	1.1431	0.9086	-
System Loss Charge^{4/}				
	Php/Kwh	0.8470	0.8470	0.8470
DISTRIBUTION (COTELCO)				
Distribution Charges^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX^{6/}				
	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0008	0.0008	0.0008
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0644	0.0644	0.0644
Interclass Cross Subsidy Adj. ^{9/}	Php/Kwh	0.0258	0.0258	0.0258
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{11/}	Php/Kwh	-	-	-
Stranded Debt ^{12/}	Php/Kwh	0.0265	0.0265	0.0265
Feed-in Tariff Allowance^{13/}				
	Php/Kwh	0.2563	0.2563	0.2563
Provision for Real Property Tax Charges^{14/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Local Franchise Tax (%)^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*				
	Php/Kwh	10.0702	9.0357	7.3676
	Php/Kw	-	-	450.7752
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.6012	0.6012	0.6012
Power Act Reduction	Php/Kwh	(0.0013)		
Transmission Charge ^{17/}	Php/Kwh	0.1045	0.0830	0.0852
System Loss Charge	Php/Kwh	0.0945	0.0945	0.0945
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.36
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*				
	Php/Kwh	10.8691	9.8144	8.1485
	Php/Kw	-	-	477.1368
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU *after* the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM *after* the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

- Notes:
- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
 - ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
 - ^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
 - ^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{7/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{9/} Implemented rates in accordance with the ERC Decision No. 2013-016 CF for COTELCO Over/Under Recoveries
 - ^{10/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ^{11/} In accordance with the ERC Order No. 2011-091 RC dated May 22, 2018 (UC-SCC) - cessation effective January 2019
 - ^{12/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD)
 - ^{13/} In accordance with the ERC Decision Case No. 2016-192 RC or the 2017 FIT-All
 - ^{14/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ^{15/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
 - ^{16/} VAT on Generation for NPC-PSALM, TMI, TSI, SMCPC, FDC-COAL and DASURECO.
 - ^{17/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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JANUARY 2019
With PSALM Adjustment**

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Generation System Charge	Php/Kwh	5.4128	5.4128	5.4128
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0177	0.0177	0.0177
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0037	0.0037	0.0037
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2663)	(0.2663)	(0.2663)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0032)	(0.0032)	(0.0032)
Power Act Reduction ^{2/}	Php/Kwh	(0.0514)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			231.0952
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	Php/Kw	-	-	450.7752
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Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.6012	0.6012	0.6012
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0017	0.0017	0.0017
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0089)	(0.0089)	(0.0089)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0013)	-	-
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