



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bagay, Tawagang, Pagmamahal sa mga Pagtatag"

February 12, 2019

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
FEBRUARY 2019

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges¹⁷				
Generation System Charge	Php/Kwh	5.3821	5.3821	5.3821
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ¹⁸	Php/Kwh	(0.0479)		
Transmission Charges¹⁷				
Demand Charge	Php/Kw			268.3046
Transmission System Charge	Php/Kwh	1.1226	0.8921	-
System Loss Charge¹⁷	Php/Kwh	0.7946	0.7946	0.7946
DISTRIBUTION (COTELCO)				
Distribution Charges¹⁷				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges¹⁷				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges¹⁷				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX¹⁷	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ¹⁹	Php/Kwh	0.0008	0.0008	0.0008
Lifeline Rate Subsidy ²⁰	Php/Kwh	0.0628	0.0628	0.0628
Interclass Cross Subsidy Adj. ²¹	Php/Kwh	0.0258	0.0258	0.0258
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ²²	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ²³	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ²⁴	Php/Kwh		0.0265	0.0265
Stranded Debt ²⁵	Php/Kwh		0.2563	0.2563
Feed-in Tariff Allowance²⁶				
Provision for Real Property Tax Charges²⁷				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Local Franchise Tax (%)²⁸				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
	Php/Kwh	9.9685	8.9345	7.2829
TOTAL EC's RSEC-WR RATE*	Php/Kw	-	-	487.9846
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ²⁹	Php/Kwh	0.6001	0.6001	0.6001
Power Act Reduction	Php/Kwh	(0.0012)		
Transmission Charge ³⁰	Php/Kwh	0.1028	0.0817	0.0838
System Loss Charge	Php/Kwh	0.0861	0.0861	0.0861
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw			26.36
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE WITH VAT*	Php/Kwh	10.7563	9.7024	8.0529
	Php/Kw	-	-	514.3462
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Total rate shown is applicable to customer who were connected to the DU after the last Period of Billing (April 2018). True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Power, Exchange Related Costs (December 2016) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kw/h exclusive

- Notes:
- ¹⁷ Charges every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ¹⁸ Refers to rate reduction pursuant to Section 72 of Renewable Act No. 9136 for residential customers.
 - ¹⁹ Charges every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ²⁰ Charges every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).
 - ²¹ Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
 - ²² Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ²³ In accordance with ERC Resolution No. 23, Series of 2010
 - ²⁴ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ²⁵ Implemented rates in accordance with the ERC Decision No. 2013-016 CF for COTELCO Over/Under Recoveries
 - ²⁶ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC-SPUD's implementation of UCMIE rate of PNP-054 kWh for CY 2014 plus PNP-0017kWh representing the Cash Incentive for RE Developer and extension of the collection of the PD-0709Wh and PD-0381 for NPC-SPUD's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ²⁷ In accordance with the ERC Order No. 2011-091 RC dated Mar 22, 2018 (IJC-SCC) - cessation effective January 2019
 - ²⁸ In accordance with the ERC Decision Case No. 2016-195 RC dated June 27, 2017 (IJC-SD)
 - ²⁹ In accordance with the ERC Decision Case No. 2016-192 RC or the 2017 FIT-All
 - ³⁰ Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ³¹ In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
 - ³² VAT on Generation for NPC-PSALM Tar. 7% SACPC- FOC-COAL and GAS/RECO
 - ³³ VAT on Transmission due to NGCP Ancillary Services (PSALM as differential Variable) with ERC Case No. 2009-029 RC and imposition of VAT on Reputed Services (Train Leas

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Manubun, Matallan, Cotabato

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With PSALM Adjustment

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		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
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Generation System Charge	Php/Kwh	5.3821	5.3821	5.3821
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0186	0.0186	0.0186
ICSA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0039	0.0039	0.0039
True-Up Adjustment of EPSCA (ACRM)	Php/Kwh	(0.2829)	(0.2829)	(0.2829)
True-Up Adjustment of FSA (ACRM)	Php/Kwh	(0.0034)	(0.0034)	(0.0034)
Power Act Reduction ²	Php/Kwh	(0.0478)	-	-
Transmission Charges³				
Demand Charge	Php/Kw	-	-	268.3046
Transmission System Charge	Php/Kwh	1.1426	0.8924	-
System Loss Charge ⁴	Php/Kwh	0.7966	0.7966	0.7966
DISTRIBUTION (COTELCO)				
Distribution Charges⁵				
Demand Charge	Php/Kw	-	-	219.6800
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Supply Charges⁶				
Retail Customer Charge	Php/Cust_Mo.	-	42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001	-	-
Metering Charges⁷				
Retail Customer Charge	Php/Meter Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326	-	-
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LifeLine Rate Subsidy ¹⁰	Php/Kwh	0.0008	0.0008	0.0008
Interclass Cross Subsidy Adj. ¹¹	Php/Kwh	0.0258	0.0258	0.0258
GOVERNMENT REVENUES				
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Stranded Debt ¹⁶	Php/Kwh	0.0265	0.0265	0.0265
Feed-In Tariff Allowance ¹⁷	Php/Kwh	0.2563	0.2563	0.2563
Provision for Real Property Tax Charges¹⁸				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Local Franchise Tax (%)¹⁹				
Kidapawan City - 7.00% of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato - 7.00% of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
TOTAL EC'S RSEC-WR RATE*	Php/Kwh	9.7047	8.6707	7.0191
	Php/Kw	-	-	487.9846
	Php/Cust_Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ²⁰	Php/Kwh	0.6001	0.6001	0.6001
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0018	0.0018	0.0018
VAT on ICSA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of EPSCA (ACRM)	Php/Kwh	(0.0094)	(0.0094)	(0.0094)
VAT on True-Up Adjustment of FSA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction ²¹	Php/Kwh	(0.0011)	0.0011	-
Transmission Charge ²²	Php/Kwh	0.1028	0.1028	0.1028
System Loss Charge	Php/Kwh	0.0861	0.0861	0.0861
Distribution & Subsidies (12% of Total Distribution & Subsidies Revenue)	Php/Kwh	12.000%	12.000%	12.000%
	Php/Kw	-	-	26.36
	Php/Cust_Mo.	0.6000	9.4632	9.4632
TOTAL EC'S RSEC-WR RATE with VAT*	Php/Kwh	10.4849	9.4310	7.7815
	Php/Kw	-	-	514.4462
	Php/Cust_Mo.	5.0000	88.1232	88.1232

Total rate shown is applicable to customer who were connected to the DU since the first period of 2019 (ICSA/ICRA dated 2019). True-up Adjustment of EPSCA/Deferred Power Cost and True-up Adjustment of FSA/Deferred Power Cost, December 2016, or whose electric requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

Franchise Tax and Distribution VAT per Kwh exclusive

Notes	
¹ Charges every month based on the movement in generation cost based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009.	
² Refers to rate reduction pursuant to Section 72 of Republic Act No. 9738, for residential customers.	
³ Charges every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.	
⁴ Charges every month based on the movement in generation and transmission costs and 12-month moving average system loss based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009.	
⁵ Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/170201) and Order, ERC Case No. 2010-106 RC (December 10, 2012).	
⁶ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-023 RC.	
⁷ In accordance with ERC Resolution No. 23, Series of 2010	
⁸ LifeLine Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges	
⁹ Implementer rate in accordance with the ERC Decision No. 2013-016 CP by COTELCO Over/Under Recoveries	
¹⁰ In accordance with the Decision in ERC Case No. 2012-083 RC dated August 12, 2012 allowing EPC/SPUG's implementation of UCMR rate of PHP0.044/kWh for CY 2014 plus PHP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the PG 0709/kWh and PG 0381 for NPC-SPUG's recovery of RE subsidy shortfall for CY 2011 and CY 2010 respectively.	
¹¹ In accordance with the ERC Order No. 2011-081 RC dated Mar 22, 2018. AUC-SCC, cessation effective January 2019	
¹² In accordance with the ERC Decision Case No. 2014-192 RC (dated June 27, 2017, AUC-SCD)	
¹³ In accordance with the ERC Decision Case No. 2014-192 RC or the 2017 PIT Act	
¹⁴ Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.	
¹⁵ In accordance with the Resolution No. 2, series of 2008 adopting guidelines under ERC Case No. 2005-18 RM dated January 11, 2008	
¹⁶ VAT on Generation for NPC/PSALM. Ref: TSI: SMCPC, FDC-CDC and DAB/DURECO.	
¹⁷ VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Voluntary) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)	