



POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
FEBRUARY 2019

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charge - Sale for Resale ¹⁷	Pho/Kwh	8.6607	8.6607	8.6607
System Loss Charge ¹⁸	Pho/Kwh	1.0728	1.0728	1.0728
DISTRIBUTION (COTELCO)				
Distribution Charges¹⁹				
Demand Charge	Pho/Kva			219.6800
Distribution System Charge	Pho/Kwh	0.9762	0.7904	
System Charge ²⁰	Pho/Kwh		47.9306	47.9306
Retail Customer Charge	Pho/Cust./Mo.			
System System Charge	Pho/Kwh	0.4001		
Metering Charge ²¹				
Retail Customer Charge	Pho/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Pho/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPC ²²	Pho/Kwh		0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy ²³	Pho/Kwh	0.0008	0.0008	0.0008
Lifeline Rate Subsidy ²⁴	Pho/Kwh	0.0628	0.0628	0.0628
ICCS Adj. ²⁵	Pho/Kwh	0.0258	0.0258	0.0258
Government Revenues				
Universal Charges				
Missionary Electrification Charge ²⁶	Pho/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - REP ²⁶	Pho/Kwh	0.0017	0.0017	0.0017
Environmental Share	Pho/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ²⁷	Pho/Kwh	-	-	-
Stranded Debt ²⁸	Pho/Kwh	0.0245	0.0245	0.0245
PIT-ALL (Renewable)²⁹				
	Pho/Kwh	0.2563	0.2563	0.2563
Provision for Real Property Tax Charges³⁰				
Provision for Real Property Tax- Current	Pho/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Pho/Kwh	-	-	-
Local Franchise Tax (%)³¹				
Province of Cotabato - (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*				
	Pho/Kwh	12.4274	11.5760	10.8165
	Pho/Kva	-	-	219.6800
	Pho/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Pho/Kwh	0.9653	0.9653	0.9653
System Loss Charge	Pho/Kwh	0.1206	0.1206	0.1206
Distribution VAT (1.2% of Distribution Revenue's Total Amount)	Pho/Kwh	12.0000%	12.0000%	12.0000%
	Pho/Kva	0.6000	0.4637	26.3616
	Pho/Cust./Mo.	0.6000	0.4637	0.4637
TOTAL EC's RSEC-WR RATE with VAT*				
	Pho/Kwh	13.5133	12.6619	11.9024
	Pho/Kva	-	-	248.0416
	Pho/Cust./Mo.	5.6000	88.3237	88.3237

*Total rate shown is applicable to customer who were connected to the DTL also, the total Period of 2400kWh per month. Through Agreement of the Board and Executive Director, Cotabato Electric Cooperative, Inc. approved the Foreign Exchange Rate, Philippine Peso, whose electricity requirements were supplied by the NPC/SPUG/ME also, the entire price of the mentioned charges.

*Franchise Tax and Distribution VAT exclusive

- Notes:
- ¹⁷ Charges occur month based on the movement in generation cost included for FIBECO based on Article 7 Section 1 of FIBCO Resolution No. 16, Series of 2009.
 - ¹⁸ Allowable System Loss for sale for resale. Charges every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
 - ¹⁹ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ²⁰ In accordance with ERC Resolution No. 23, Series of 2010
 - ²¹ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ²² Implemented rates in accordance with the ERC Decision No. 2015-016 OF for COTELCO Chair/Under Recoveries
 - ²³ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC/SPUG's implementation of UCMR rate of PPO 044 kWh for CY 2014 plus PPO.00174 kWh representing the Cash Incentive for RE Developer and extension of the collection of the PG.0709 kWh and PG.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ²⁴ In accordance with the FIBCO Order No. 2011-1281 RM dated May 27, 2018 (HFC-SPUG), respective effective January 2018
 - ²⁵ In accordance with the ERC Decision Case No. 2012-192 RC dated June 27, 2017 (UC-GD)
 - ²⁶ In accordance with the ERC Decision Case No. 2016-162 RC or the 2017 (RT-Ad)
 - ²⁷ Total Real Property Taxes said (inclusive penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ²⁸ In accordance with the Resolution No. 2, series of 2008 adopting guidelines under ERC Case No. 2005-18 RM dated January 11, 2008



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With PSALM Adjustment

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ¹⁾	Pho/Kwh	8.6607	8.6607	8.6607
GRM Deferred Accounting Adjustment (DAA)	Pho/Kwh	0.0189	0.0186	0.0186
ICRA Deferred Accounting Adjustment (DAA)	Pho/Kwh	0.0035	0.0033	0.0033
True-Up Adjustment of FPPA (ACRM)	Pho/Kwh	(0.2829)	(0.2829)	(0.2829)
True-Up Adjustment of FwA (ACRM)	Pho/Kwh	(0.0034)	(0.0034)	(0.0034)
System Loss Charge ²⁾	Pho/Kwh	1.0778	1.0778	1.0778
DISTRIBUTION (FYTRI FTA)				
Distribution Charges ³⁾				
Demand Charge	Pho/Kva			219.6800
Distribution System Charge	Pho/Kwh	0.5763	0.7596	
Supply Charge ⁴⁾	Pho/Kwh			47.9200
Retail Customer Charge	Pho/Cust./Mo.		47.9200	47.9200
Scarcity System Charge	Pho/Kwh	0.6201		
Melation Charge ⁵⁾	Pho/Meter/Mo.	5.0000	35.9400	35.9400
Retail Customer Charge	Pho/Kwh	0.4376		
Melation System Charge	Pho/Kwh	0.5067	0.5067	0.5067
Reinvestment Fund For Sustainable CAREY ⁶⁾	Pho/Kwh			
FYTRP CHARGES				
Senior Citizen Rate Subsidy ⁷⁾	Pho/Kwh	0.0008	0.0008	0.0008
Lifeline Rate Subsidy ⁸⁾	Pho/Kwh	0.0528	0.0528	0.0528
JCCS Act ⁹⁾	Pho/Kwh	0.0758	0.0758	0.0758
Government Revenues				
Unrecovered Charges				
Miscellaneous Electrification Charge ¹⁰⁾	Pho/Kwh	0.1544	0.1544	0.1544
Miscellaneous Electrification Charge - 06th ¹¹⁾	Pho/Kwh	0.0013	0.0013	0.0013
Environmental Share	Pho/Kwh	0.0024	0.0024	0.0024
Standard Contract Costs ¹²⁾	Pho/Kwh			
Standard Fuel ¹³⁾	Pho/Kwh	0.0365	0.0365	0.0365
FIT-All (Renewable)¹⁴⁾	Pho/Kwh	0.2561	0.2561	0.2561
Provision for Real Property Tax Charges¹⁵⁾				
Provision for Real Property Tax - Current	Pho/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax - Arrears	Pho/Kwh			
Local Franchise Tax (%)¹⁶⁾				
Province of Cotabato - 1.005% of Total Distribution Revenue	%	0.0055	0.0055	0.0055
TOTAL EC'S RSEC-WR RATE*	Pho/Kwh	12.1636	11.3122	10.5527
	Pho/Cust./Mo.	5.0000	78.8600	219.6800
Value Added Tax Charges				
Generation Charge - Sale for Resale	Pho/Kwh	0.9653	0.9653	0.9653
VAT on GRM Deferred Accounting Adjustment (DAA)	Pho/Kwh	0.0010	0.0010	0.0010
VAT on ICRA Deferred Accounting Adjustment (DAA)	Pho/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPA (ACRM)	Pho/Kwh	(0.0084)	(0.0084)	(0.0084)
VAT on True-Up Adjustment of FwA (ACRM)	Pho/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Pho/Kwh	0.1205	0.1205	0.1205
Distribution VAT (12% of Distribution Revenue's Total Amount)	Pho/Kwh	12.0000%	12.0000%	12.0000%
	Pho/Cust./Mo.	0.6000	9.4632	26.3616
TOTAL EC'S RSEC-WR RATE with VAT*	Pho/Kwh	13.2419	12.3995	11.6310
	Pho/Cust./Mo.	5.6000	88.3232	246.0416
	Pho/Cust./Mo.			88.3232

Tariff rates shown is applicable to customer who were connected to the RV since the first period of 2019 January 2019. True-up Adjustment of FwA and FPPA True-up Adjustment of FwA Recovery of FwA Subsidy Shortfall Recovery of FTA or whose electricity requirements were supplied by the MPO/PSALM since the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT exclude

- Notes: ¹⁾ Charges shown mostly based on the movement in generation cost recorded for FIBECO (based on Article 7 Section 1 of FIB's Description No. 18, Status of 2018);
²⁾ Allowable System Loss for sale for resale; Charges every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2010)
³⁾ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-029 RC.
⁴⁾ In accordance with FIB's Resolution No. 71, Status of 2018.
⁵⁾ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
⁶⁾ Implemented rates in accordance with the ERC Decision No. 2015-016 CP for COTELCO Over/Under Recoveries
⁷⁾ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UGME rate of PPHO 0484 AWH for CY 2014 plus PPHO 00178WH representing the Cash Incentive for RE Developer and extension of the collection of the PG 0758AWH and PG 0287 for NPC-SPUG's recovery of MSE subsidy shortfall for CY 2011 and CY 2010 respectively.
⁸⁾ In accordance with the FIB's Order No. 2011-031 RP dated May 27, 2018 - JFC-2017.
⁹⁾ In accordance with the ERC Decision Case No. 2010-081 RC dated June 27, 2011 - JIC-SDI.
¹⁰⁾ In accordance with the ERC Decision Case No. 2016-182 RC or the 2017 FIT-All.
¹¹⁾ Total Real Property Taxes paid (including penalties and surcharges) to all LGUs imposing the tax within the franchise area is to be recovered from all member-consumers.
¹²⁾ In accordance with the Resolution No. 2, series of 2008 edging guidelines under ERC Case No. 2005-18 RM dated January 11, 2008