



**COTABATO ELECTRIC COOPERATIVE, INC.**  
(COTELCO)  
Manubuan, Matalam, Cotabato  
"Maging Terasan Angkop 20 year Today"

March 12, 2019

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA  
MARCH 2019**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>17</sup></b>				
Generation System Charge	Php/Kwh	5.3762	5.3762	5.3762
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction <sup>18</sup>	Php/Kwh	(0.0496)		
<b>Transmission Charges<sup>17</sup></b>				
Demand Charge	Php/Kw			248.9445
Transmission System Charge	Php/Kwh	1.1097	0.8819	-
<b>System Loss Charge<sup>17</sup></b>	Php/Kwh	<b>0.7908</b>	<b>0.7908</b>	<b>0.7908</b>
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>17</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>17</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
<b>Metering Charges<sup>17</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
<b>Reinvestment Fund For Sustainable CAPEX<sup>17</sup></b>	Php/Kwh	<b>0.5067</b>	<b>0.5067</b>	<b>0.5067</b>
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>19</sup>	Php/Kwh	0.0008	0.0008	0.0008
Lifeline Rate Subsidy <sup>20</sup>	Php/Kwh	0.0652	0.0652	0.0652
Interclass Cross Subsidy Adj. <sup>21</sup>	Php/Kwh	0.0258	0.0258	0.0258
<b>GOVERNMENT REVENUES</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>22</sup>	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED <sup>23</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs <sup>24</sup>	Php/Kwh		0.0265	0.0265
Stranded Debt <sup>25</sup>	Php/Kwh		0.2563	0.2563
<b>Feed-in Tariff Allowance<sup>26</sup></b>	Php/Kwh			
<b>Provision for Real Property Tax Charges<sup>27</sup></b>	Php/Kwh			
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
<b>Local Franchise Tax (%)<sup>28</sup></b>				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
<b>TOTAL EC'S RSEC-WR RATE*</b>	Php/Kwh	<b>9.9466</b>	<b>8.9170</b>	<b>7.2756</b>
	Php/Kw	-	-	<b>468.6245</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>29</sup>	Php/Kwh	0.5995	0.5995	0.5995
Power Act Reduction	Php/Kwh	(0.0015)		
Transmission Charge <sup>30</sup>	Php/Kwh	0.1027	0.0816	0.0837
System Loss Charge	Php/Kwh	0.0859	0.0859	0.0859
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw			26.36
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC'S RSEC-WR RATE WITH VAT*</b>	Php/Kwh	<b>10.7332</b>	<b>9.6840</b>	<b>8.0447</b>
	Php/Kw	-	-	<b>494.9861</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

\*Total rate shown is applicable to customer who were connected to the DU after the last Period of Billing (April 2018). True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Power, Exchange Related Costs (December 2016) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kw exclusive

- Notes:
- <sup>17</sup> Charges every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
  - <sup>18</sup> Refers to rate reduction pursuant to Section 72 of Renewable Act No. 9136 for residential customers.
  - <sup>19</sup> Charges every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
  - <sup>20</sup> Charges every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).
  - <sup>21</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
  - <sup>22</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
  - <sup>23</sup> In accordance with ERC Resolution No. 23, Series of 2010
  - <sup>24</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
  - <sup>25</sup> Implemented rates in accordance with the ERC Decision No. 2013-016 CF for COTELCO Over/Under Recoveries
  - <sup>26</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC/SPUD's implementation of UCMIE rate of PNP-054 kWh for CY 2014 plus PNP/0017kWh representing the Cash Incentive for RE Developer and extension of the collection of the PD-0709Wh and PD-0381 for NPC-SPUD's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
  - <sup>27</sup> In accordance with the ERC Order No. 2011-091 RC dated Mar 22, 2018 (IJC-SCC) - cessation effective January 2019
  - <sup>28</sup> In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017 (IJC-SD)
  - <sup>29</sup> In accordance with the ERC Decision Case No. 2016-192 RC or the 2017 FIT-All
  - <sup>30</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
  - <sup>31</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
  - <sup>32</sup> VAT on Generation for NPC/PSALM Tar. 7% SACPC- FOC-COAL and GAS/RECO
  - <sup>33</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential Variable) with ERC Case No. 2009-029 RC and imposition of VAT on Reputed Services (Train Seat