



POWER RATE SCHEDULE FOR "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
MARCH 2019
With PSALM Adjustment

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ¹⁾	Pho/Kwh	8.6642	8.6642	8.6642
GRM Deferred Accounting Adjustment (DAA)	Pho/Kwh	0.0184	0.0184	0.0184
ICRA Deferred Accounting Adjustment (DAA)	Pho/Kwh	0.0035	0.0035	0.0035
True-Up Adjustment of FPPA (ACRM)	Pho/Kwh	(0.2538)	(0.2538)	(0.2538)
True-Up Adjustment of FPA (ACRM)	Pho/Kwh	(0.0011)	(0.0011)	(0.0011)
System Loss Charge ²⁾	Pho/Kwh	1.0856	1.0856	1.0856
DISTRIBUTION (FYTRI PA)				
Distribution Charges³⁾				
Demand Charge	Pho/Kwh			219.6800
Distribution System Charge	Pho/Kwh	0.5783	0.7598	
Supply Charge ⁴⁾	Pho/Kwh			47.9200
Retail Customer Charge	Pho/Cust./Mo.		47.9200	47.9200
Service System Charge	Pho/Kwh	0.6201		
Melation Charges ⁵⁾				
Retail Customer Charge	Pho/Meter/Mo.	5.0000	35.9400	35.9400
Melation System Charge	Pho/Kwh	0.4326		
Reinvestment Fund For Sustainable CAREY ⁶⁾	Pho/Kwh	0.5067	0.5067	0.5067
FYTRP CHARGES				
Senior Citizen Rate Subsidy ⁷⁾	Pho/Kwh	0.0008	0.0008	0.0008
Lifeline Rate Subsidy ⁸⁾	Pho/Kwh	0.0652	0.0652	0.0652
JCCS Act ⁹⁾	Pho/Kwh	0.0258	0.0258	0.0258
Government Revenues				
Universal Charges				
Massive Electrification Charge ¹⁰⁾	Pho/Kwh	0.1544	0.1544	0.1544
Melation Electrification Charge - 08% ¹¹⁾	Pho/Kwh	0.0113	0.0113	0.0113
Environmental Share	Pho/Kwh	0.0028	0.0028	0.0028
Standard Contract Costs ¹²⁾	Pho/Kwh			
Standard Pulp ¹³⁾	Pho/Kwh	0.0265	0.0265	0.0265
FIT-ALL (Renewable)¹⁴⁾	Pho/Kwh	0.2561	0.2561	0.2561
Provision for Real Property Tax Charges¹⁵⁾				
Provision for Real Property Tax - Current	Pho/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax - Arrears	Pho/Kwh			
Local Franchise Tax (%)¹⁶⁾				
Province of Cotabato - 1.005% of Total Distribution Revenue	%	0.0055	0.0055	0.0055
TOTAL EC'S RSEC-WR RATE*	Pho/Kwh	12.2045	11.3531	10.5936
	Pho/Cust./Mo.	5.0000	78.8600	219.6800
Value Added Tax Charges				
Generation Charge - Sale for Resale	Pho/Kwh	0.9468	0.9468	0.9468
VAT on GRM Deferred Accounting Adjustment (DAA)	Pho/Kwh	0.0010	0.0010	0.0010
VAT on ICRA Deferred Accounting Adjustment (DAA)	Pho/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPA (ACRM)	Pho/Kwh	(0.0085)	(0.0085)	(0.0085)
VAT on True-Up Adjustment of FPA (ACRM)	Pho/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Pho/Kwh	0.1192	0.1192	0.1192
Distribution VAT (12% of Distribution Revenue's Total Amount)	Pho/Kwh	12.0000%	12.0000%	12.0000%
	Pho/Cust./Mo.	0.6000	9.4632	26.3814
TOTAL EC'S RSEC-WR RATE WITH VAT*	Pho/Kwh	13.2635	12.4123	11.6526
	Pho/Cust./Mo.	5.6000	88.3232	246.0418
	Pho/Cust./Mo.			88.3232

1) Rates shown is applicable to customer who were connected to the MV busbar the first period of 2019. Rates shall apply to all customers who were connected to the MV busbar during the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT exclude

- Note:
- Charges occur month based on the movement in meter/line cost incurred by FIBECO (based on Article 7 Section 3 of FIBCO Resolution No. 18, Series of 2010)
 - Allowable System Loss for sale for resale: Charges every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2010)
 - Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC
 - in accordance with ERC Resolution No. 23, Series of 2010
 - Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Melting Charges
 - Implemented rates in accordance with the ERC Decision No. 2013-018 CP for COTELCO Over/Under Recoveries
 - in accordance with the Decision in ERC Case No. 2012-085 RC dated August 15, 2012 allowing NRC SPUGS implementation of UGME rate of PPHQ 0454.00/0 for CY 2014 plus PPHQ 001734/00 representing the Cash Incentive for RE Developer and extension of the collection of the P01708/00/00 and P02081 for NRC-SPUGS's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - in accordance with the BIR Order No. 2011-021-BJ, dated May 19, 2018 (137,471)
 - in accordance with the ERC Decision Case No. 2012-193 RC dated June 27, 2012 (UC-SD)
 - in accordance with the ERC Decision Case No. 2016-152 RC or the 2017 FIT-ALL
 - Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - in accordance with the Resolution No. 2, series of 2008 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2008