



POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
MARCH 2019

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charge - Sale for Resale ¹²	Php/Kwh	8.6642	8.6642	8.6642
System Loss Charge ¹³	Php/Kwh	1.0856	1.0856	1.0856
DISTRIBUTION (COTELCO)				
Distribution Charges¹⁴				
Demand Charge	Php/Kva			219.6800
Distribution System Charge	Php/Kwh	0.9792	0.7906	
Supply Charge ¹⁵				
Retail Customer Charge	Php/Cust./Mo.		47.9200	47.9200
Supply System Charge	Php/Kwh	0.4001		
Metering Charge ¹⁶				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPC ¹⁷	Php/Kwh		0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy ¹⁸	Php/Kwh	0.0008	0.0008	0.0008
Lifeline Rate Subsidy ¹⁹	Php/Kwh	0.0652	0.0652	0.0652
ICSS Adj. ²⁰	Php/Kwh	0.0258	0.0258	0.0258
Government Revenues				
Universal Charges				
Missionary Electrification Charge ²¹	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ²²	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ²³	Php/Kwh	-	-	-
Stranded Debt ²⁴	Php/Kwh	0.0246	0.0246	0.0246
PIT-ALL (Renewable) ²⁵	Php/Kwh	0.2563	0.2563	0.2563
Provision for Real Property Tax Charges ²⁶				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Accruals	Php/Kwh	-	-	-
Local Franchise Tax (%) ²⁷				
Province of Cotabato - (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*		12.4411	11.5897	10.8302
	Php/Kva	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	0.9468	0.9468	0.9468
System Loss Charge	Php/Kwh	0.1191	0.1191	0.1191
Distribution VAT (1.2% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kva	0.6000	9.4637	26.3616
	Php/Cust./Mo.			9.4637
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.5070	12.6556	11.9961
	Php/Kva	-	-	246.0416
	Php/Cust./Mo.	5.0000	88.3237	88.3237

*Total rate shown is applicable to customer who were connected to the D/U also, the test period of 2018-2019. The rates are subject to change through adjustment of the cost of service. The rates are subject to change through adjustment of the cost of service. The rates are subject to change through adjustment of the cost of service. The rates are subject to change through adjustment of the cost of service.

*Franchise Tax and Distribution VAT exclusive

Notes: ¹² Charges every month based on the movement in generation cost recorded for FIBECO based on Article 7 Section 2 of FIBCO Resolution No. 08, Series of 2000.
¹³ Allowable System Loss for sale for resale. Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).
¹⁴ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025-RC.
¹⁵ In accordance with FIBCO Resolution No. 71, Series of 2010.
¹⁶ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges.
¹⁷ Implemented rates in accordance with the ERC Decision No. 2015-018-FC for COTELCO's Cost Under Recovery.
¹⁸ In accordance with the Decision in ERC Case No. 2012-085-RC dated August 12, 2013 allowing NPC-SPUG's implementation of UCMR rate of PPO D44 /kWh for CY 2011 and PPO D0174/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P02709/kWh and P0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
¹⁹ In accordance with the ERC Decision No. 2012-185-RC dated June 27, 2011. (UC-SD).
²⁰ In accordance with the ERC Decision Case No. 2012-185-RC dated June 27, 2011. (UC-SD).
²¹ In accordance with the ERC Decision Case No. 2012-185-RC dated June 27, 2011. (UC-SD).
²² In accordance with the ERC Decision Case No. 2012-185-RC dated June 27, 2011. (UC-SD).
²³ In accordance with the ERC Decision Case No. 2012-185-RC dated June 27, 2011. (UC-SD).
²⁴ In accordance with the ERC Decision Case No. 2012-185-RC dated June 27, 2011. (UC-SD).
²⁵ Total Real Property Taxes shall be distributed and apportioned to all FIBCOs in proportion to the franchise area to be returned from all member-cooperatives.
²⁶ In accordance with the Resolution No. 2, series of 2008 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2008.