



**COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

April 12, 2019

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
APRIL 2019**

CHARGES	CUSTOMER CLASSIFICATION			
	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{1/}				
Generation System Charge	Php/Kwh	5.1336	5.1336	5.1336
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0867)		
Transmission Charges ^{3/}				
Demand Charge	Php/Kw			209.1823
Transmission System Charge	Php/Kwh	1.0230	0.8129	-
System Loss Charge ^{4/}	Php/Kwh	0.7508	0.7508	0.7508
DISTRIBUTION (COTELCO)				
Distribution Charges ^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{6/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0009	0.0009	0.0009
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0676	0.0676	0.0676
Interclass Cross Subsidy Adj. ^{9/}	Php/Kwh	0.0258	0.0258	0.0258
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{11/}	Php/Kwh	-	-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance ^{13/}	Php/Kwh	0.2226	0.2226	0.2226
Provision for Real Property Tax Charges ^{14/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Local Franchise Tax (%) ^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*				
	Php/Kwh	9.5253	8.5505	6.9781
	Php/Kw	-	-	428.8623
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.5413	0.5413	0.5413
Power Act Reduction	Php/Kwh	(0.0030)		
Transmission Charge ^{17/}	Php/Kwh	0.1013	0.0805	0.0826
System Loss Charge	Php/Kwh	0.0785	0.0785	0.0785
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.36
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*				
	Php/Kwh	10.2434	9.2508	7.6805
	Php/Kw	-	-	455.2239
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

- Notes:
- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
 - ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No.16, Series of 2009)
 - ^{5/} New SL Cap of 11% is based on Resolution No. 20, Series of 2017 " A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
 - ^{6/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012),
 - ^{7/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{8/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{9/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{10/} Implemented rates in accordance with the ERC Decision No. 2013-016 CF for COTELCO Over/Under Recoveries
 - ^{11/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ^{12/} In accordance with the ERC Order No. 2011-091 RC dated May 22, 2018 (UC-SCC) - cessation effective January 2019
 - ^{13/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017 plus the ERC Decision in Case No. 2013-195 RC. (UC-SD)
 - ^{14/} In accordance with the ERC Decision Case No. 2017-079 RC or the 2018 FIT-All
 - ^{15/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ^{16/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
 - ^{17/} VAT on Generation for NPC-PSALM, TMI, TSI, SMCPC, FDC-COAL and DASURECO.
 - ^{18/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)

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With PSALM Adjustment

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
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Generation System Charge	Php/Kwh	5.1336	5.1336	5.1336
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0173	0.0173	0.0173
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0036	0.0036	0.0036
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2644)	(0.2644)	(0.2644)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0032)	(0.0032)	(0.0032)
Power Act Reduction ^{2/}	Php/Kwh	(0.0867)		
Transmission Charges ^{3/}				
Demand Charge	Php/Kw			209.1823
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TOTAL EC's RSEC-WR RATE*	Php/Kwh	9.2786	8.3038	6.7314
	Php/Kw	-	-	428.8623
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.5413	0.5413	0.5413
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0016	0.0016	0.0016
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0088)	(0.0088)	(0.0088)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0030)	-	-
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