



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

July 12, 2019

**POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
JULY 2019**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	7.9170	7.9170	7.9170
System Loss Charge ^{2/}	Php/Kwh	0.9887	0.9887	0.9887
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{4/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{6/}	Php/Kwh	0.5067	0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0009	0.0009	0.0009
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0548	0.0548	0.0548
ICCS Adj. ^{9/}	Php/Kwh	0.0258	0.0258	0.0258
Government Revenues				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{11/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{12/}	Php/Kwh	0.0543	0.0543	0.0543
Stranded Debt ^{10/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-ALL (Renewable) ^{11/}	Php/Kwh	0.2226	0.2226	0.2226
Provision for Real Property Tax Charges^{12/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
Local Franchise Tax (%)^{13/}				
Province of Cotabato- (.0055 of Total Distribution. Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*	Php/Kwh	11.6236	10.7722	10.0127
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	0.9057	0.9057	0.9057
System Loss Charge	Php/Kwh	0.1136	0.1136	0.1136
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	12.6429	11.7915	11.0320
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test period of GRAM (CERA/April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014), or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT exclusive

- Notes:
- ^{1/} Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).
 - ^{3/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{4/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{5/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{6/} Implemented rates in accordance with the ERC Decision No. 2013-016 CF for COTELCO Over/Under Recoveries
 - ^{7/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ^{8/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ^{9/} In accordance with the ERC Order No. 2015-139 RC promulgated June 10, 2019 (UC-SCC)
 - ^{10/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)
 - ^{11/} In accordance with the ERC Decision Case No. 2017-079 RC or the 2018 FIT-All
 - ^{12/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ^{13/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006



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JULY 2019
With PSALM Adjustment**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	7.9170	7.9170	7.9170
GRAM Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0167	0.0167	0.0167
ICERA Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0035	0.0035	0.0035
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2575)	(0.2575)	(0.2575)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0031)	(0.0031)	(0.0031)
System Loss Charge ^{2/}	Php/Kwh	0.9887	0.9887	0.9887
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
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Local Franchise Tax (%)^{13/}				
Province of Cotabato- (.0055 of Total Distribution . Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*		11.3832	10.5318	9.7723
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	0.9057	0.9057	0.9057
VAT on GRAM Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0016	0.0016	0.0016
VAT on ICERA Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0086)	(0.0086)	(0.0086)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Php/Kwh	0.1136	0.1136	0.1136
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*		12.3955	11.5441	10.7846
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test Period of GRAM ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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