



**COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

October 14, 2019

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
OCTOBER 2019**

CHARGES	CUSTOMER CLASSIFICATION			
	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{1/}				
Generation System Charge	Php/Kwh	5.1723	5.1723	5.1723
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
TMI Refund Adjustment ¹	Php/Kwh			
Power Act Reduction ^{2/}	Php/Kwh	(0.0485)		
Transmission Charges ^{3/}				
Demand Charge	Php/Kw			235.7468
Transmission System Charge	Php/Kwh	0.9801	0.7788	-
System Loss Charge ^{4/}	Php/Kwh	0.7175	0.7175	0.7175
DISTRIBUTION (COTELCO)				
Distribution Charges ^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{6/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0010	0.0010	0.0010
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0636	0.0636	0.0636
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{11/}	Php/Kwh	0.0543	0.0543	0.0543
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance ^{13/}	Php/Kwh	0.2226	0.2226	0.2226
Provision for Real Property Tax Charges ^{14/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Local Franchise Tax (%) ^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*	Php/Kwh	9.5506	8.5464	7.0081
	Php/Kw	-	-	455.4268
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.5776	0.5776	0.5776
Power Act Reduction	Php/Kwh	(0.0007)		
Transmission Charge ^{17/}	Php/Kwh	0.0943	0.0749	0.0769
System Loss Charge	Php/Kwh	0.0781	0.0781	0.0781
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw		-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	10.2999	9.2770	7.7407
	Php/Kw	-	-	481.7884
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014), or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

- Notes:
- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
 - ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
New SL Cap of 11% is based on Resolution No. 20, Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
 - ^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
 - ^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{7/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{10/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454/kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ^{11/} In accordance with the ERC Order No. 2015-139 RC promulgated June 10, 2019.(UC-SCC)
 - ^{12/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017 plus the ERC Decision in Case No. 2013-195 RC. (UC-SD)
 - ^{13/} In accordance with the ERC Decision Case No. 2017-079 RC or the 2018 FIT-All
 - ^{14/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ^{15/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
 - ^{16/} VAT on Generation for NPC-PSALM, TMI, TSI, SMCP, FDC-COAL and DASURECO.
 - ^{17/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

October 14, 2019

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
OCTOBER 2019
With PSALM Adjustment

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{1/}				
Generation System Charge	Php/Kwh	5.1723	5.1723	5.1723
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0174	0.0174	0.0174
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0037	0.0037	0.0037
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2661)	(0.2661)	(0.2661)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0032)	(0.0032)	(0.0032)
Power Act Reduction ^{2/}	Php/Kwh	(0.0485)		
Transmission Charges ^{3/}				
Demand Charge	Php/Kw			235.7468
Transmission System Charge	Php/Kwh	0.9801	0.7788	
System Loss Charge ^{4/}	Php/Kwh	0.7175	0.7175	0.7175
DISTRIBUTION (COTELCO)				
Distribution Charges ^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{6/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{7/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
	Php/Kwh	0.5067	0.5067	0.5067
Reinvestment Fund For Sustainable CAPEX ^{8/}				
	Php/Kwh			
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{9/}	Php/Kwh	0.0010	0.0010	0.0010
Lifeline Rate Subsidy ^{10/}	Php/Kwh	0.0636	0.0636	0.0636
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{11/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{11/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{12/}	Php/Kwh	0.0543	0.0543	0.0543
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance ^{13/}	Php/Kwh	0.2226	0.2226	0.2226
Provision for Real Property Tax Charges ^{14/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Local Franchise Tax (%) ^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
TOTAL EC's RSEC-WR RATE*	Php/Kwh	9.3024	8.2982	6.7599
	Php/Kw	-	-	455.4268
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.5776	0.5776	0.5776
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0017	0.0017	0.0017
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0089)	(0.0089)	(0.0089)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	0.0001	0.0001	0.0001
Power Act Reduction	Php/Kwh	(0.0007)	-	-
Transmission Charge ^{17/}	Php/Kwh	0.0943	0.0749	0.0769
System Loss Charge	Php/Kwh	0.0781	0.0781	0.0781
Distribution & Subsidies (12% of Total Distribution & Subsidies Revenue)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.36
	Php/Cust./Mo.	9.4632	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	10.0447	9.0218	7.4855
	Php/Kw	-	-	481.7884
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

Notes:

^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.

^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No.16, Series of 2009)
New SL Cap of 11% is based on Resolution No. 20, Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

^{7/} In accordance with ERC Resolution No. 23, Series of 2010

^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

^{10/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

^{11/} In accordance with the ERC Order No. 2015-139 RC promulgated June 10, 2019. (UC-SCC)

^{12/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017 plus the ERC Decision Case No. 2013-195 RC (UC-SD)

^{13/} In accordance with the ERC Decision Case No. 2017-079 RC or the 2018 FIT-AI

^{14/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

^{15/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

^{16/} VAT on Generation for NPC-PSALM, TMI, TSI, SMCPC, FDC-COAL and DASURECO.

^{17/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)

