



**COTABATO ELECTRIC COOPERATIVE, INC.**  
(COTELCO)  
Manubuan, Matalam, Cotabato

December 16, 2019

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA  
DECEMBER 2019**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	5.7358	5.7358	5.7358
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
TMI Refund Adjustment <sup>4/</sup>	Php/Kwh			
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0259)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			195.5484
Transmission System Charge	Php/Kwh	1.1362	0.9030	-
<b>System Loss Charge<sup>4/</sup></b>	Php/Kwh	0.7879	0.7879	0.7879
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>5/</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>6/</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
<b>Metering Charges<sup>7/</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
<b>Reinvestment Fund For Sustainable CAPEX<sup>8/</sup></b>	Php/Kwh	0.5067	0.5067	0.5067
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>9/</sup>	Php/Kwh	0.0014	0.0014	0.0014
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0828	0.0828	0.0828
<b>GOVERNMENT REVENUES</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>10/</sup>	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED <sup>10/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs <sup>11/</sup>	Php/Kwh	0.0543	0.0543	0.0543
Stranded Debt <sup>12/</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>Feed-in Tariff Allowance<sup>13/</sup></b>	Php/Kwh	0.2226	0.2226	0.2226
<b>Provision for Real Property Tax Charges<sup>14/</sup></b>				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
<b>Local Franchise Tax (%)<sup>15/</sup></b>				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.0055 of Total Distribution Revenue)	(%)	0.0055	0.0055	0.0055
<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>10.3828</b>	<b>9.3241</b>	<b>7.6616</b>
	Php/Kw	-	-	<b>415.2284</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>16/</sup>	Php/Kwh	0.6720	0.6720	0.6720
Power Act Reduction	Php/Kwh	(0.0009)		
Transmission Charge <sup>17/</sup>	Php/Kwh	0.1083	0.0861	0.0883
System Loss Charge	Php/Kwh	0.0893	0.0893	0.0893
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>	Php/Kwh	<b>11.2515</b>	<b>10.1715</b>	<b>8.5112</b>
	Php/Kw	-	-	<b>441.5900</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU after the test Period of **GRAM, ICERA (April 2010)**. True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

- Notes:
- <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
  - <sup>2/</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
  - <sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
  - <sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
  - <sup>5/</sup> New SL Cap of 11% is based on Resolution No. 20, Series of 2017 " A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
  - <sup>6/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
  - <sup>7/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
  - <sup>8/</sup> In accordance with ERC Resolution No. 23, Series of 2010
  - <sup>9/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
  - <sup>10/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /KWh for CY 2014 plus PhP0.0017/KWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
  - <sup>11/</sup> In accordance with the ERC Order No. 2015-139 RC promulgated June 10, 2019, (UC-SCC)
  - <sup>12/</sup> In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017 plus the ERC Decision in Case No. 2013-195 RC. (UC-SD)
  - <sup>13/</sup> In accordance with the ERC Decision Case No. 2017-079 RC or the 2018 FIT-All
  - <sup>14/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
  - <sup>15/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
  - <sup>16/</sup> VAT on Generation for NPC-PSALM, TMI, TSI, SMCPC, FDC-COAL and DASURECO.
  - <sup>17/</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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**DECEMBER 2019**  
With PSALM Adjustment

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		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
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<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	5.7358	5.7358	5.7358
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0216	0.0216	0.0216
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0046	0.0046	0.0046
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.3364)	(0.3364)	(0.3364)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0041)	(0.0041)	(0.0041)
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0259)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			195.5484
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	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>16/</sup>	Php/Kwh	0.6720	0.6720	0.6720
VAT on GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0021	0.0021	0.0021
VAT on ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0112)	(0.0112)	(0.0112)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0009)	-	-
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