



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

March 13, 2020

POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
MARCH 2020

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	9.4756	9.4756	9.4756
System Loss Charge ^{2/}	Php/Kwh	1.1114	1.1114	1.1114
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{3/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{3/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{3/}	Php/Kwh	0.5067	0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy ^{4/}	Php/Kwh	0.0011	0.0011	0.0011
Lifeline Rate Subsidy ^{5/}	Php/Kwh	0.0587	0.0587	0.0587
Government Revenues				
Universal Charges				
Missionary Electrification Charge ^{6/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{6/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs ^{7/}	Php/Kwh	-	-	-
Stranded Debt ^{8/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-ALL (Renewable) ^{9/}	Php/Kwh	0.0495	0.0495	0.0495
Provision for Real Property Tax Charges ^{10/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
Local Franchise Tax (%) ^{11/}				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	13.0558	12.2044	11.4449
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	1.0668	1.0668	1.0668
System Loss Charge	Php/Kwh	0.1251	0.1251	0.1251
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	14.2477	13.3963	12.6368
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT exclusive

Prepared by:

GEELEEN E. BELEC, CPA
Tariff and Rates Officer

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Corplary, IT & RS Manager

Audited by:

HELEN M. ROMBLON, MBA
Internal Auditor

Approved by:

ENGR. GODOFREDO B. HOMEZ, MBA
General Manager

- Notes: ^{1/} Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
^{2/} Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).
^{3/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
^{4/} In accordance with ERC Resolution No. 23, Series of 2010.
^{5/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
^{6/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011
^{7/} In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period
^{8/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)
^{9/} In accordance with the ERC Decision Case No. 2018-085 RC dated January 28, 2020.
^{10/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
^{11/} In accordance with the Resolution No. 2, Series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018



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With PSALM Adjustment

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	9.4756	9.4756	9.4756
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0169	0.0169	0.0169
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0036	0.0036	0.0036
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2587)	(0.2587)	(0.2587)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0032)	(0.0032)	(0.0032)
System Loss Charge ^{2/}	Php/Kwh	1.1114	1.1114	1.1114
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				219.6800
Demand Charge	Php/Kw			
Distribution System Charge	Php/Kwh	0.5782	0.7595	
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Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
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Local Franchise Tax (%)^{11/}				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.00665
	Php/Kwh	12.8144	11.9630	11.2035
TOTAL EC's RSEC-WR RATE*	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	1.0668	1.0668	1.0668
VAT on GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0016	0.0016	0.0016
VAT on ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0086)	(0.0086)	(0.0086)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Php/Kwh	0.1251	0.1251	0.1251
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw			26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.9993	13.1479	12.3884
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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