



COTABATO ELECTRIC COOPERATIVE, INC.  
(COTELCO)  
Manubuan, Matalam, Cotabato  
"Bringing Tomorrow Brighter for your Today"

April 14, 2020

POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN  
APRIL 2020

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION (FIBECO)</b>				
Generation Charges - Sale for Resale <sup>1/</sup>	Php/Kwh	9.3020	9.3020	9.3020
System Loss Charge <sup>2/</sup>	Php/Kwh	1.0960	1.0960	1.0960
<b>DISTRIBUTION (COTELCO)</b>				
Distribution Charges <sup>3/</sup>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges <sup>3/</sup>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges <sup>3/</sup>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX <sup>3/</sup>	Php/Kwh	0.5067	0.5067	0.5067
<b>OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>4/</sup>	Php/Kwh	0.0012	0.0012	0.0012
Lifeline Rate Subsidy <sup>5/</sup>	Php/Kwh	0.0612	0.0612	0.0612
<b>Government Revenues</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>6/</sup>	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED <sup>6/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0025	0.0025	0.0025
Stranded Contract Costs <sup>7/</sup>	Php/Kwh	-	-	-
Stranded Debt <sup>8/</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>FIT-ALL (Renewable) <sup>9/</sup></b>	Php/Kwh			
<b>Provision for Real Property Tax Charges <sup>10/</sup></b>				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
<b>Local Franchise Tax (%) <sup>11/</sup></b>				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>				
	Php/Kwh	12.8199	11.9685	11.2090
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
<b>Value Added Tax Charges</b>				
Generation Charge - Sale for Resale	Php/Kwh	1.0299	1.0299	1.0299
System Loss Charge	Php/Kwh	0.1213	0.1213	0.1213
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>				
	Php/Kwh	13.9711	13.1197	12.3602
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT exclusive

Prepared by:

GELEEN F. BEJEC, CPA  
Tariff and Rates Officer

Checked by:

ANNALOU B. ALCARDE, REE  
Head, Tariff, Rates & ET Section

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JOEL V. de GUZMAN, JR., MBA  
Corplan, IT & RS Manager

Audited by:

HELEN M. ROMBLON, MPA  
Internal Auditor

Approved by:

ENGR. GODOFREDO B. HOMEZ, MBA  
General Manager

- Notes: <sup>1/</sup> Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).  
<sup>2/</sup> Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).  
<sup>3/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.  
<sup>4/</sup> In accordance with ERC Resolution No. 23, Series of 2010.  
<sup>5/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges.  
<sup>6/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY.  
<sup>7/</sup> In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period.  
<sup>8/</sup> In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD).  
<sup>9/</sup> In accordance with the ERC Decision Case No. 2018-085 RC dated March 17, 2020 in light of the COVID-19 situation.  
<sup>10/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.  
<sup>11/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018.





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APRIL 2020  
With PSALM Adjustment

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION (FIBECO)</b>				
Generation Charges - Sale for Resale <sup>1/</sup>	Php/Kwh	9.3020	9.3020	9.3020
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0160	0.0160	0.0160
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0034	0.0034	0.0034
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2490)	(0.2490)	(0.2490)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0030)	(0.0030)	(0.0030)
System Loss Charge <sup>2/</sup>	Php/Kwh	1.0960	1.0960	1.0960
<b>DISTRIBUTION (COTELCO)</b>				
Distribution Charges <sup>3/</sup>				
Demand Charge	Php/Kw			219.6800
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<b>Local Franchise Tax (%) <sup>11/</sup></b>				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>				
	Php/Kwh	12.5873	11.7359	10.9764
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
<b>Value Added Tax Charges</b>				
Generation Charge - Sale for Resale	Php/Kwh	1.0299	1.0299	1.0299
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0015	0.0015	0.0015
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0083)	(0.0083)	(0.0083)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Php/Kwh	0.1213	0.1213	0.1213
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>				
	Php/Kwh	13.7317	12.8803	12.1208
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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