



**COTABATO ELECTRIC COOPERATIVE, INC.**  
**(COTELCO)**  
Manubuan, Matalam, Cotabato  
"Bringing Tomorrow Brighter for your Today"

July 14, 2020

**POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN  
JULY 2020**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION (FIBECO)</b>				
Generation Charges - Sale for Resale <sup>1/</sup>	Php/Kwh	9.0094	9.0094	9.0094
System Loss Charge <sup>2/</sup>	Php/Kwh	1.0617	1.0617	1.0617
<b>DISTRIBUTION (COTELCO)</b>				
Distribution Charges <sup>3/</sup>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges <sup>3/</sup>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges <sup>3/</sup>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX <sup>3/</sup>	Php/Kwh	0.5067	0.5067	0.5067
<b>OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>4/</sup>	Php/Kwh	0.0013	0.0013	0.0013
Lifeline Rate Subsidy <sup>5/</sup>	Php/Kwh	0.0651	0.0651	0.0651
<b>Government Revenues</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>6/</sup>	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED <sup>6/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	-	-	-
Stranded Contract Costs <sup>7/</sup>	Php/Kwh	-	-	-
Stranded Debt <sup>8/</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>FIT-ALL (Renewable) <sup>9/</sup></b>	Php/Kwh	0.0495	0.0495	0.0495
<b>Provision for Real Property Tax Charges <sup>10/</sup></b>				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
<b>Local Franchise Tax (%) <sup>11/</sup></b>				
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>				
	Php/Kwh	12.5440	11.6926	10.9331
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
<b>Value Added Tax Charges</b>				
Generation Charge - Sale for Resale	Php/Kwh	1.0398	1.0398	1.0398
System Loss Charge	Php/Kwh	0.1225	0.1225	0.1225
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>				
	Php/Kwh	13.7063	12.8549	12.0954
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

Approved by:

**GEELEEN F. BEJECK, CPA**  
Tariff and Rates Officer

**ANNALOU B. ALCARDE, REE**  
Head, Tariff, Rates & ET Section

**JOEL V. de GUZMAN, JR., MBA**  
Corplan, IT & RS Manager

**HELEN M. ROMBLON, M**  
Internal Auditor

**ENGR. GODOFREDO B. HOMEZ, MBA**  
General Manager

- Notes: <sup>1/</sup> Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009)
- <sup>2/</sup> Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
- <sup>3/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
- <sup>4/</sup> In accordance with ERC Resolution No. 23, Series of 2010
- <sup>5/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
- <sup>6/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY
- <sup>7/</sup> In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period
- <sup>8/</sup> In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)
- <sup>9/</sup> In accordance with the ERC Decision Case No. 2018-085 RC
- <sup>10/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
- <sup>11/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018





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JULY 2020  
With PSALM Adjustment

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION (FIBECO)</b>				
Generation Charges - Sale for Resale <sup>1/</sup>	Php/Kwh	9.0094	9.0094	9.0094
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0189	0.0189	0.0189
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0040	0.0040	0.0040
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2853)	(0.2853)	(0.2853)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0035)	(0.0035)	(0.0035)
System Loss Charge <sup>2/</sup>	Php/Kwh	1.0617	1.0617	1.0617
<b>DISTRIBUTION (COTELCO)</b>				
Distribution Charges <sup>3/</sup>				219.6800
Demand Charge	Php/Kw			
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges <sup>3/</sup>			42.9200	42.9200
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Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
<b>Local Franchise Tax (%) <sup>11/</sup></b>				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>		<b>12.2781</b>	<b>11.4267</b>	<b>10.6672</b>
	Php/Kwh	-	-	<b>219.6800</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge - Sale for Resale	Php/Kwh	1.0398	1.0398	1.0398
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0018	0.0018	0.0018
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0095)	(0.0095)	(0.0095)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Php/Kwh	0.1225	0.1225	0.1225
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>		<b>13.4327</b>	<b>12.5813</b>	<b>11.8218</b>
	Php/Kwh	-	-	<b>246.0416</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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- <sup>9/</sup> In accordance with the ERC Decision Case No. 2018-085 RC dated March 17, 2020.
- <sup>10/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
- <sup>11/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018.