

COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO) Manubuan, Matalam, Cotabato "Bringing Tommorrow Brighter for your Today"

August 14, 2020

POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN **AUGUST 2020**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale 1/	Php/Kwh	9.0717	9.0717	9.0717
System Loss Charge ^{2/}	Php/Kwh	1.0653	1.0653	1.0653
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	213.0000
Supply Charges ^{3/}			41.050	
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001	12.5200	12.5200
Metering Charges ^{3/}	7.067	0.0002		
Retail Customer Charge	Php/Meter/Mo.	5.0000	35,9400	35.9400
Metering System Charge	Php/Kwh	0.4326	33.3400	33,3400
Reinvestment Fund For Sustainable CAPEX ^{3/}	Php/Kwh	0.5067	0.5067	0.5067
Kentresement Fund For Sustainable Of the K	THE	0.5007	0.5007	0.5007
OTHER CHARGES				
Senior Citizen Rate Subsidy ^{4/}	Php/Kwh	0.0015	0.0015	0.0015
Lifeline Rate Subsidy ^{5/}	Php/Kwh	0.0750	0.0750	0.0750
Government Revenues				
Universal Charges				
Missionary Electrification Charge ^{6/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED 6/	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	- 10		- "
Stranded Contract Costs ^{7/}	Php/Kwh		-	
Stranded Debt ^{8/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-ALL (Renewable) ^{9/}	Php/Kwh	0.0495	0.0495	0.0495
TIT-ALL (Renewable)	FIID/KWII	0.0493	0.0433	0.0493
Provision for Real Property Tax Charges ^{10/}				N. C.
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Php/Kwh	-		77.17
Local Franchise Tax (%) ^{11/}				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.00665
Province of Cotabato (.00003 of Total Distribution, Revenue)	(70)	0.00003	0.00005	0.00003
	Php/Kwh	12.6200	11.7686	11.0091
TOTAL EC's RSEC-WR RATE*	Php/Kw			219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges	1			
Generation Charge - Sale for Resale	Php/Kwh	1.0168	1.0168	1.0168
System Loss Charge	Php/Kwh	0.1194	0.1194	0.1194
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	- 1	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.7562	12.9048	12.1453
	Php/Kw			246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

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Prepared by: GEREEN F. BEJEC, CPA Tariff and Rates Officer

Checked by:

ANNALOU B. ALCARDE, REE Head, Tariff, Rates & ET Section

Verified by:

GUZMAN, JR., MBA JOEL V. RS Manager

Audited by:

whith HELEN M .ROMBLON, M Internal Auditor

POP nage

Notes:

Under the control of the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2008)

Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Resolution No.16, Series of 2009)

Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

In accordance with ERC Resolution No. 23. Series of 2010 ticle 2 Section of ERC

Figure Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

6/ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY

1/1 n accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period

^{8/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)

In accordance with the ERC Decision Case No. 2018-085 RC

10/ Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

10/ Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

^{11/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018



COTABATO ELECTRIC COOPERATIVE, INC.

(COTELCO)
Manubuan, Matalam, Cotabato

August 14, 2020

POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN AUGUST 2020 With PSALM Adjustment

GENERATION (FIBECO)	CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
Semeration Charges - Sale for Resale	GENERATION (FIBECO)				
Php/Kwh	Generation Charges - Sale for Resale 1/	Php/Kwh			9.0717
Php/Kwh D.00229 D.00	GRAM Defferred Accounting Adjustment (DAA)				0.0139
Php/Kwh (0.0026) (0.0026)	CERA Defferred Accounting Adjustment (DAA)				0.0029
Distribution Charges					(0.2143)
Php/Kwh 1.0653	True-Up Adjustment of FxA (ACRM)				(0.0026)
Distribution Charges Demand Charge Php/Kw Demand Charge Php/Kwh Demand Charge Php/Cust./Mo. Demand Charge Php/Cust./Mo. Demand Charge Php/Cust./Mo. Demand Charge Php/Cust./Mo. Demand Charges Php/Cust./Mo. Demand Charges Php/Kwh Demand Charges Php/Kwh Demand Charge Php/Kwh Demand Charge	System Loss Charge ^{2/}	Php/Kwh	1.0653	1.0653	1.0653
Debt					
Distribution System Charge	Distribution Charges ^{3/}				240 6000
Supply Charges			0.5702	0.7505	219.6800
Retail Customer Charge		Php/Kwh	0.5782	0.7393	
Supply System Charge				42 0200	42.9200
Metering Charges			0.6001	42.9200	42.3200
Retail Customer Charge		Php/Kwh	0.6001		
Metering System Charge			F 0000	35.0400	35.9400
Php/Kwh				35.9400	33.9400
### OTHER CHARGES Senior Citizen Rate Subsidy Php/Kwh 0.0015 0.0015 Lifeline Rate Subsidy Php/Kwh 0.0750 0.0750 0.0750 Universal Charges Universal Charges Php/Kwh 0.1544 0.1544 0.1544 0.1544 0.1544 0.0017 0.0018 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 0.0428 0.0495				0.5067	0.5067
Senior Citizen Rate Subsidy Php/Kwh 0.0015 0.0015 0.00750	Reinvestment Fund For Sustainable CAPEX ^{3/}	Php/Kwh	0.5067	0.5067	0.5067
Company	OTHER CHARGES				2 2215
Elfeline Rate Subsidy Php/Kwh 0.0750 0.0017 0.0018 0.0048 0.0048 0.0048 0.0048 0.0048 0.0048 0.0048 0.0048 0.0049 0.	Senior Citizen Rate Subsidy ^{4/}	Php/Kwh			0.0015
Nissionary Electrification Charge ^{6/}	Lifeline Rate Subsidy ^{5/}	Php/Kwh	0.0750	0.0750	0.0750
Missionary Electrification Charge Php/Kwh 0.1544 0.1544 Missionary Electrification Charge - RED ^{6f} Php/Kwh 0.0017 0.0017 Environmental Share Php/Kwh Stranded Contract Costs'' Php/Kwh Stranded Debt ^{8f} Php/Kwh 0.0428 0.0428 Stranded Debt ^{8f} Php/Kwh 0.0495 0.0495 FIT-ALL (Renewable) Php/Kwh 0.0495 0.0495 Provision for Real Property Tax Charges Php/Kwh 0.0405 0.0495 Provision for Real Property Tax - Current Php/Kwh 0.0405 0.0405 Provision for Real Property Tax - Arrears Php/Kwh Provision for Real Property Tax - Arrears Php/Kwh Provision for Real Property Tax - Arrears Php/Kwh Province of Cotabato- (.00665 of Total Distribution, Revenue) Php/Kwh 12.4199 11.5685 Php/Kwh 12.4199 11.5685 Php/Cust./Mo. 5.0000 78.8600 Value Added Tax Charges Php/Kwh 0.0016 0.0016 Vat on GRAM Defferred Accounting Adjustment (DAA) Php/Kwh 0.0016 0.0016 VAT on True-Up Adjustment of FPPCA (ACRM) Php/Kwh 0.0001 0.0001 Vat on True-Up Adjustment of FPPCA (ACRM) Php/Kwh 0.0001 0.0001 Vat on True-Up Adjustment of FPPCA (ACRM) Php/Kwh 0.1194 Distribution VAT (12% of Distribution Revenue's Total Amount) Php/Kwh 0.1194 Distribution VAT (12% of Distribution Revenue's Total Amount) Php/Kwh 0.6000 9.4632	Government Revenues				
Missionary Electrification Charge - RED ^{6/f}	Universal Charges				
Missionary Electrification Charge - RED ^{6/} Php/Kwh 0.0017 0.0017	Missionary Electrification Charge ^{6/}	Php/Kwh			0.1544
Environmental Share	Missionary Electrification Charge - RED ^{6/}	Php/Kwh	0.0017		0.0017
Stranded Contract Costs**/ Stranded Detb** Php/Kwh 0.0428 0.0428 Stranded Detb** Php/Kwh 0.0495 0.0495 Provision for Real Property Tax Charges** Php/Kwh 0.0495 Provision for Real Property Tax Charges** Php/Kwh 0.0405 0.0405 Provision for Real Property Tax - Arrears Php/Kwh 0.0405 0.0405 Provision for Real Property Tax - Arrears Php/Kwh Php/Kwh Province of Cotabato- (.00665 of Total Distribution. Revenue) (%) 0.00665 0.00665 Province of Cotabato- (.00665 of Total Distribution. Revenue) Php/Kwh 12.4199 11.5685 Php/Kwh Php/Cust./Mo. 5.0000 78.8600 Value Added Tax Charges Php/Kwh 1.0168 1.0168 VAT on GRAM Defferred Accounting Adjustment (DAA) Php/Kwh 0.0016 0.0016 VAT on True-Up Adjustment of FPCA (ACRM) Php/Kwh 0.0001 0.0001 VAT on True-Up Adjustment of FPCA (ACRM) Php/Kwh 0.1194 0.1194 Distribution VAT (12% of Distribution Revenue's Total Amount) Php/Kwh 0.6000 9.4632 Php/Cust./Mo. 0.6000 9.4632		Php/Kwh	-	-	-
Stranded Debt ⁸		Php/Kwh		-	-
Php/Kwh 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0495 0.0405		Php/Kwh	0.0428	0.0428	0.0428
Provision for Real Property Tax - Current			0.0495	0.0495	0.0495
Provision for Real Property Tax - Current	Devision for Book Brown to Tay Chargos 10/				
Provision for Real Property Tax- Arrears		Phn/Kwh	0.0405	0.0405	0.0405
Local Franchise Tax (%) ¹¹⁷				-	-
Province of Cotabato- (.00665 of Total Distribution. Revenue) (%) 0.00665 0.0066	Provision for Real Property Tax- Affects	Prip/KWII			
Php/Kwh 12.4199 11.5685 Php/Kwh Php/Kwh Fix of Distribution Revenue's Total Amount) Php/Kwh Php/Kwh			0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Province of Cotabato- (.00665 of Total Distribution, Revenue)	(%)	0,00665	0.00665	0.00663
Php/Cust./Mo. 5.0000 78.8600	TOTAL EC'S RSEC-WR RATE*	Php/Kwh	12.4199	11.5685	10.8090
Value Added Tax Charges Sale for Resale Php/Kwh 1.0168 1.0168 1.0168 VAT on GRAM Defferred Accounting Adjustment (DAA) Php/Kwh 0.0016 0.00016 VAT on ICERA Defferred Accounting Adjustment (DAA) Php/Kwh 0.0001 0.0001 VAT on True-Up Adjustment of FPPCA (ACRM) Php/Kwh (0.0086) (0.0086) VAT on True-Up Adjustment of FPCA (ACRM) Php/Kwh (0.0001) (0.0001) VAT on True-Up Adjustment of FXA (ACRM) Php/Kwh (0.0001) (0.0001) VAT on True-Up Adjustment of FXA (ACRM) Php/Kwh (0.0001) (0.0001) VAT on True-Up Adjustment of FXA (ACRM) Php/Kwh (0.0001) (0.0001) VAT on True-Up Adjustment of FXA (ACRM) Php/Kwh (0.0001) (0.0001) (0.0001) VAT on True-Up Adjustment of FXA (ACRM) Php/Kwh (0.0001) (0.0		Php/Kw	•		219.6800
Generation Charge - Sale for Resale		Php/Cust./Mo.	5.0000	78.8600	78.8600
Generation Charge - Sale for Resale	Value Added Tax Charges				
VAT on GRAM Defferred Accounting Adjustment (DAA) Php/Kwh 0.0016 0.0016 VAT on ICERA Defferred Accounting Adjustment (DAA) Php/Kwh 0.0001 0.0001 VAT on True-Up Adjustment of FPPCA (ACRM) Php/Kwh (0.0086) (0.0086) VAT on True-Up Adjustment of FxA (ACRM) Php/Kwh (0.0001) (0.0001) System Loss Charge Php/Kwh 0.1194 0.1194 Distribution VAT (12% of Distribution Revenue's Total Amount) Php/Kwh 12.0000% 12.0000% Php/Kw - - - Php/Cust./Mo. 0.6000 9.4632		Php/Kwh	1.0168	1.0168	1.0168
\(\text{VAT on ICERA Defferred Accounting Adjustment (DAA)} \) \(\text{Php/Kwh} \) \(\text{0.0001} \) \(\text{0.0001} \) \(\text{0.0001} \) \(\text{0.0006} \) \(\text{VAT on True-Up Adjustment of FPPCA (ACRM)} \) \(\text{Php/Kwh} \) \(\text{0.0006} \) \(\text{0.0001} \) \(\text{0.1194} \) \(\text{0.1194} \) \(\text{0.1194} \) \(\text{0.1194} \) \(\text{0.0000} \) \(\text{0.00000} \) \(\text{0.00000} \) \(\text{0.00000} \) \(\text{0.00000} \) \(\text{0.000000} \) \(\text{0.000000} \) \(\text{0.000000} \) \(\text{0.000000} \) \(\text{0.0000000} \) \(\text{0.000000000} \) \(0.00000000000000000000000000000000000			0.0016		0.0016
\(\text{VAT on True-Up Adjustment of FPPCA (ACRM)} \) \(\text{Php/Kwh} \) \(\text{(0.0086)} \) \(\text{(0.0086)} \) \(\text{(0.0001)} \) \(\text{(0.0000} \) \(\text{(0.0001)} \) \(\text{(0.0000} \) \(\text{(0.0000} \) \\ \text{(0.0000} \) \\ \\ \text{(0.0000} \\ \text{(0.0000} \) \\ \\ \text{(0.0000} \\ \text{(0.00000} \\ \text{(0.00000} \\ \text{(0.00000} \\ \text{(0.00000} \\ \text{(0.00000} \\ \text{(0.00000} \\ \text{(0.000000} \\ \text{(0.000000} \\ (0.00000000000000000000000000000000000				0.0001	0.0001
VAT on True-Up Adjustment of FxA (ACRM)				(0.0086)	(0.0086)
System Loss Charge					(0.0001)
System Loss Charge 12,0000%					0.1194
Php/Kw					12.0000%
Php/Cust./Mo. 0.6000 9.4632	Distribution VAT (12% of Distribution Revenue's Total Amount)			-	26.3616
110/10000/1107			0.6000	9.4632	9.4632
Php/Kwh 13.5491 12.6977		Php/Kwh	13.5491	12.6977	11.9382
THIS KIND	TOTAL EC's RSEC-WR RATE with VAT* Total rate shown is applicable to customer who were connected to the DU <u>during</u> the test Period			-	246.0416
Php/Cust./Mo. 5.6000 88.3232			5,6000	88.3232	88.3232

Checked by:

Verified by:

Audited by:

HELEN M . ROMBLON, MBA Internal Auditor

ENGR. ODOFRI IEZ, MBA

GELEEN F BEJEC, CPA Tariff and Rates Officer

*Franchise Tax and Distrbution VAT exclusive

ANNALOU B. ALCARDE, REE Head, Tariff, Rates & ET Section

JOEL V GE GUZMAN, JR., MBA Corplan, Jr & RS Manager

Notes:

**Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16. Series of 2009).

**Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution Series of 2009).

**Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

**In accordance with ERC Resolution No. 23. Series of 2010

**Sulfetine Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

**In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respective in accordance with the ERC Order No. 2015-139 RC decision dated April 10. 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period

**In accordance with the ERC Decision Case No. 2018-085 RC dated March 17, 2020

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