



**COTABATO ELECTRIC COOPERATIVE, INC.**  
**(COTELCO)**

Manubuan, Matalam, Cotabato  
"Bringing Tomorrow Brighter for your Today"

August 14, 2020

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA**  
**AUGUST 2020**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>17</sup></b>				
Generation System Charge	Php/Kwh	5.9450	5.9450	5.9450
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction <sup>27</sup>	Php/Kwh	(0.0176)		
<b>Transmission Charges<sup>27</sup></b>				
Demand Charge	Php/Kw			171.8965
Transmission System Charge	Php/Kwh	1.0600	0.8423	-
<b>System Loss Charge<sup>47</sup></b>	Php/Kwh	0.7805	0.7805	0.7805
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>27</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>27</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
<b>Metering Charges<sup>27</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
<b>Reinvestment Fund For Sustainable CAPEX<sup>67</sup></b>	Php/Kwh	0.5067	0.5067	0.5067
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>77</sup>	Php/Kwh	0.0015	0.0015	0.0015
Lifeline Rate Subsidy <sup>87</sup>	Php/Kwh	0.0750	0.0750	0.0750
<b>GOVERNMENT REVENUES</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>107</sup>	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED <sup>107</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs <sup>117</sup>	Php/Kwh		-	-
Stranded Debt <sup>127</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>Feed-in Tariff Allowance<sup>137</sup></b>	Php/Kwh	0.0495	0.0495	0.0495
<b>Provision for Real Property Tax Charges<sup>147</sup></b>				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
<b>Local Franchise Tax (%)<sup>157</sup></b>				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>10.2791</b>	<b>9.2276</b>	<b>7.6258</b>
	Php/Kw	-	-	<b>391.5765</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>167</sup>	Php/Kwh	0.7064	0.7064	0.7064
Power Act Reduction	Php/Kwh	(0.0008)		
Transmission Charge <sup>177</sup>	Php/Kwh	0.1050	0.0834	0.0856
System Loss Charge	Php/Kwh	0.0902	0.0902	0.0902
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>	Php/Kwh	<b>11.1799</b>	<b>10.1076</b>	<b>8.5080</b>
	Php/Kw	-	-	<b>417.9381</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:  <b>GEELEN F. BEJEC, CPA</b> Tariff and Rates Officer	Checked by:  <b>ANNALOU B. ALCARDE, REE</b> Head, Tariff, Rates & ET Section	Verified by:  <b>JOEL V. de GUZMAN, JR., MBA</b> Corplan, IT & RS Manager	Audited by:  <b>HELEN M. ROMBLON, MBA</b> Internal Auditor	Approved by:  <b>ENGR. GODOFREDO B. HOMEZ, MBA</b> General Manager
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- Notes:
- <sup>17</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
  - <sup>27</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
  - <sup>37</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
  - <sup>47</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).
  - New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
  - <sup>57</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
  - <sup>67</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
  - <sup>77</sup> In accordance with ERC Resolution No. 23, Series of 2010
  - <sup>87</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
  - <sup>107</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
  - <sup>117</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
  - <sup>127</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019
  - <sup>137</sup> In accordance with the ERC Decision Case No. 2018-085 RC
  - <sup>147</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
  - <sup>157</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
  - <sup>167</sup> VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPK and DASURECO.
  - <sup>177</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)

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With PSALM Adjustment

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		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	5.9450	5.9450	5.9450
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0139	0.0139	0.0139
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0029	0.0029	0.0029
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2143)	(0.2143)	(0.2143)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0026)	(0.0026)	(0.0026)
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0176)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			171.8965
Transmission System Charge	Php/Kwh	1.0600	0.8423	-
	Php/Kwh	0.7805	0.7805	0.7805
<b>System Loss Charge<sup>4/</sup></b>				
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>5/</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>6/</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
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<b>Metering Charges<sup>7/</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
	Php/Kwh	0.5067	0.5067	0.5067
<b>Reinvestment Fund For Sustainable CAPEX<sup>8/</sup></b>				
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>7/</sup>	Php/Kwh	0.0015	0.0015	0.0015
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0750	0.0750	0.0750
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Stranded Contract Costs <sup>11/</sup>	Php/Kwh	0.0428	0.0428	0.0428
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<b>Value Added Tax Charges</b>				
Generation Charge <sup>16/</sup>	Php/Kwh	0.7064	0.7064	0.7064
VAT on GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0016	0.0016	0.0016
VAT on ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0086)	(0.0086)	(0.0086)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0008)	-	-
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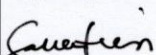
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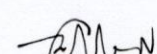
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Verified by:

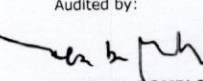
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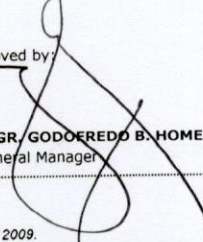
Approved by:

  
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Head, Tariff, Rates & ET Section

  
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