



**COTABATO ELECTRIC COOPERATIVE, INC.**  
**(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

September 14, 2020

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA**  
**SEPTEMBER 2020**

| CHARGES  | UNIT          | CUSTOMER CLASSIFICATION |                |                 |
|--|---------------|-------------------------|----------------|-----------------|
|  |               | RESIDENTIAL             | LOW VOLTAGE    | HIGH VOLTAGE    |
| <b>GENERATION &amp; TRANSMISSION</b>                                 |               |                         |                |                 |
| <b>Generation Charges<sup>17</sup></b>                               |               |                         |                |                 |
| Generation System Charge   | Php/Kwh       | 5.6637                  | 5.6637         | 5.6637          |
| Franchise and Benefits to Host Communities Taxes                     | Php/Kwh       | 0.0282                  | 0.0282         | 0.0282          |
| Power Act Reduction <sup>27</sup>                                    | Php/Kwh       | (0.0476)                |                |                 |
| <b>Transmission Charges<sup>27</sup></b>                             |               |                         |                |                 |
| Demand Charge  | Php/Kw        |                         |                | 198.2661        |
| Transmission System Charge   | Php/Kwh       | 1.0335                  | 0.8214         | -               |
| <b>System Loss Charge<sup>47</sup></b>                               | Php/Kwh       | 0.7447                  | 0.7447         | 0.7447          |
| <b>DISTRIBUTION (COTELCO)</b>  |               |                         |                |                 |
| <b>Distribution Charges<sup>27</sup></b>                             |               |                         |                |                 |
| Demand Charge  | Php/Kw        |                         |                | 219.6800        |
| Distribution System Charge   | Php/Kwh       | 0.5782                  | 0.7595         |                 |
| <b>Supply Charges<sup>27</sup></b>                                   |               |                         |                |                 |
| Retail Customer Charge   | Php/Cust./Mo. |                         | 42.9200        | 42.9200         |
| Supply System Charge   | Php/Kwh       | 0.6001                  |                |                 |
| <b>Metering Charges<sup>27</sup></b>                                 |               |                         |                |                 |
| Retail Customer Charge   | Php/Meter/Mo. | 5.0000                  | 35.9400        | 35.9400         |
| Metering System Charge   | Php/Kwh       | 0.4326                  |                |                 |
| <b>Reinvestment Fund For Sustainable CAPEX<sup>67</sup></b>          | Php/Kwh       | 0.5067                  | 0.5067         | 0.5067          |
| <b>SUBSIDIES &amp; OTHER CHARGES</b>                                 |               |                         |                |                 |
| Senior Citizen Rate Subsidy <sup>77</sup>                            | Php/Kwh       | 0.0014                  | 0.0014         | 0.0014          |
| Lifeline Rate Subsidy <sup>87</sup>                                  | Php/Kwh       | 0.0688                  | 0.0688         | 0.0688          |
| <b>GOVERNMENT REVENUES</b>   |               |                         |                |                 |
| <b>Universal Charges</b>   |               |                         |                |                 |
| Missionary Electrification Charge <sup>10/</sup>                     | Php/Kwh       | 0.1544                  | 0.1544         | 0.1544          |
| Missionary Electrification Charge - RED <sup>10/</sup>               | Php/Kwh       | 0.0017                  | 0.0017         | 0.0017          |
| Environmental Share  | Php/Kwh       |                         | -              | -               |
| Stranded Contract Costs <sup>11/</sup>                               | Php/Kwh       |                         | -              | -               |
| Stranded Debt <sup>12/</sup>   | Php/Kwh       | 0.0428                  | 0.0428         | 0.0428          |
| <b>Feed-in Tariff Allowance<sup>13/</sup></b>                        | Php/Kwh       | 0.0495                  | 0.0495         | 0.0495          |
| <b>Provision for Real Property Tax Charges<sup>14/</sup></b>         |               |                         |                |                 |
| Provision for Real Property Tax- Current                             | Php/Kwh       | 0.0405                  | 0.0405         | 0.0405          |
| <b>Local Franchise Tax (%)<sup>15/</sup></b>                         |               |                         |                |                 |
| Kidapawan City- (.005 of Total Distribution Revenue)                 | (%)           | 0.0050                  | 0.0050         | 0.0050          |
| Province of Cotabato- (.00665 of Total Distribution Revenue)         | (%)           | 0.00665                 | 0.00665        | 0.00665         |
| <b>TOTAL EC's RSEC-WR RATE*</b>                                      | Php/Kwh       | <b>9.8992</b>           | <b>8.8833</b>  | <b>7.3024</b>   |
|  | Php/Kw        | -                       | -              | <b>417.9461</b> |
|  | Php/Cust./Mo. | <b>5.0000</b>           | <b>78.8600</b> | <b>78.8600</b>  |
| <b>Value Added Tax Charges</b>                                       |               |                         |                |                 |
| Generation Charge <sup>16/</sup>                                     | Php/Kwh       | 0.6394                  | 0.6394         | 0.6394          |
| Power Act Reduction  | Php/Kwh       | (0.0008)                |                |                 |
| Transmission Charge <sup>17/</sup>                                   | Php/Kwh       | 0.1011                  | 0.0804         | 0.0824          |
| System Loss Charge   | Php/Kwh       | 0.0821                  | 0.0821         | 0.0821          |
| Distribution & Subsidies (12% of Total Distribution & Subsidies Rev) | Php/Kwh       | 12.00%                  | 12.00%         | 12.00%          |
|  | Php/Kw        | -                       | -              | 26.3616         |
|  | Php/Cust./Mo. | 0.6000                  | 9.4632         | 9.4632          |
| <b>TOTAL EC's RSEC-WR RATE with VAT*</b>                             | Php/Kwh       | <b>10.7210</b>          | <b>9.6852</b>  | <b>8.1063</b>   |
|  | Php/Kw        | -                       | -              | <b>444.3077</b> |
|  | Php/Cust./Mo. | <b>5.6000</b>           | <b>88.3232</b> | <b>88.3232</b>  |

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

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Tariff and Rates Officer

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**ANNALOU B. ALCARDE, REE**  
Head, Tariff, Rates & ET Section

Verified by:

**JOEL V. de GUZMAN, JR., MBA**  
Corplan, IT & PS Manager

Audited by:

**HELEN M. ROMBLON, MBA**  
Internal Auditor

Approved by:

**ENGR. GODOFREDO B. HOMEZ, MBA**  
General Manager

- Notes:
- <sup>17</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
  - <sup>27</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136 for residential customers.
  - <sup>37</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
  - <sup>47</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).
- New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
- <sup>57</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
  - <sup>67</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
  - <sup>77</sup> In accordance with ERC Resolution No. 23, Series of 2010
  - <sup>87</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
  - <sup>107</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454/kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
  - <sup>117</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
  - <sup>127</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019
  - <sup>137</sup> In accordance with the ERC Decision Case No. 2018-085 RC
  - <sup>147</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
  - <sup>157</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
  - <sup>167</sup> VAT on Generation for NPC-PSALM, TSI, SMCP, FDC-COAL, SEC, GNPK and DASURECO.
  - <sup>177</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)

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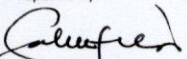
**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA**  
**SEPTEMBER 2020**  
With PSALM Adjustment

| CHARGES  | UNIT          | CUSTOMER CLASSIFICATION |                |                 |
|--|---------------|-------------------------|----------------|-----------------|
|  |               | RESIDENTIAL             | LOW VOLTAGE    | HIGH VOLTAGE    |
| <b>GENERATION &amp; TRANSMISSION</b>                                     |               |                         |                |                 |
| <b>Generation Charges<sup>1/</sup></b>                                   |               |                         |                |                 |
| Generation System Charge   | Php/Kwh       | 5.6637                  | 5.6637         | 5.6637          |
| Franchise and Benefits to Host Communities Taxes                         | Php/Kwh       | 0.0282                  | 0.0282         | 0.0282          |
| GRAM Defferred Accounting Adjustment (DAA)                               | Php/Kwh       | 0.0185                  | 0.0185         | 0.0185          |
| ICERA Defferred Accounting Adjustment (DAA)                              | Php/Kwh       | 0.0039                  | 0.0039         | 0.0039          |
| True-Up Adjustment of FPPCA (ACRM)                                       | Php/Kwh       | (0.2830)                | (0.2830)       | (0.2830)        |
| True-Up Adjustment of FxA (ACRM)   | Php/Kwh       | (0.0034)                | (0.0034)       | (0.0034)        |
| Power Act Reduction <sup>2/</sup>  | Php/Kwh       | (0.0476)                |                |                 |
| <b>Transmission Charges<sup>3/</sup></b>                                 |               |                         |                |                 |
| Demand Charge  | Php/Kw        |                         |                | 198.2661        |
| Transmission System Charge   | Php/Kwh       | 1.0335                  | 0.8214         |                 |
| System Loss Charge <sup>4/</sup>   | Php/Kwh       | 0.7447                  | 0.7447         | 0.7447          |
| <b>DISTRIBUTION (COTELCO)</b>  |               |                         |                |                 |
| <b>Distribution Charges<sup>5/</sup></b>                                 |               |                         |                |                 |
| Demand Charge  | Php/Kw        |                         |                | 219.6800        |
| Distribution System Charge   | Php/Kwh       | 0.5782                  | 0.7595         |                 |
| <b>Supply Charges<sup>6/</sup></b>                                       |               |                         |                |                 |
| Retail Customer Charge   | Php/Cust./Mo. |                         | 42.9200        | 42.9200         |
| Supply System Charge   | Php/Kwh       | 0.6001                  |                |                 |
| <b>Metering Charges<sup>7/</sup></b>                                     |               |                         |                |                 |
| Retail Customer Charge   | Php/Meter/Mo. | 5.0000                  | 35.9400        | 35.9400         |
| Metering System Charge   | Php/Kwh       | 0.4326                  |                |                 |
| Reinvestment Fund For Sustainable CAPEX <sup>8/</sup>                    | Php/Kwh       | 0.5067                  | 0.5067         | 0.5067          |
| <b>SUBSIDIES &amp; OTHER CHARGES</b>                                     |               |                         |                |                 |
| Senior Citizen Rate Subsidy <sup>7/</sup>                                | Php/Kwh       | 0.0014                  | 0.0014         | 0.0014          |
| Lifeline Rate Subsidy <sup>8/</sup>                                      | Php/Kwh       | 0.0688                  | 0.0688         | 0.0688          |
| <b>GOVERNMENT REVENUES</b>   |               |                         |                |                 |
| <b>Universal Charges</b>   |               |                         |                |                 |
| Missionary Electrification Charge <sup>10/</sup>                         | Php/Kwh       | 0.1544                  | 0.1544         | 0.1544          |
| Missionary Electrification Charge - RED <sup>10/</sup>                   | Php/Kwh       | 0.0017                  | 0.0017         | 0.0017          |
| Environmental Share  | Php/Kwh       | -                       | -              | -               |
| Stranded Contract Costs <sup>11/</sup>                                   | Php/Kwh       | -                       | -              | -               |
| Stranded Debt <sup>12/</sup>   | Php/Kwh       | 0.0428                  | 0.0428         | 0.0428          |
| Feed-in Tariff Allowance <sup>13/</sup>                                  | Php/Kwh       | 0.0495                  | 0.0495         | 0.0495          |
| <b>Provision for Real Property Tax Charges<sup>14/</sup></b>             |               |                         |                |                 |
| Provision for Real Property Tax- Current                                 | Php/Kwh       | 0.0405                  | 0.0405         | 0.0405          |
| <b>Local Franchise Tax (%)<sup>15/</sup></b>                             |               |                         |                |                 |
| Kidapawan City- (.005 of Total Distribution Revenue)                     | (%)           | 0.0050                  | 0.0050         | 0.0050          |
| Province of Cotabato- (.00665 of Total Distribution Revenue)             | (%)           | 0.00665                 | 0.00665        | 0.00665         |
|  | Php/Kwh       | <b>9.6352</b>           | <b>8.6193</b>  | <b>7.0384</b>   |
| <b>TOTAL EC's RSEC-WR RATE*</b>  | Php/Kw        | -                       | -              | <b>417.9461</b> |
|  | Php/Cust./Mo. | <b>5.0000</b>           | <b>78.8600</b> | <b>78.8600</b>  |
| <b>Value Added Tax Charges</b>   |               |                         |                |                 |
| Generation Charge <sup>16/</sup>   | Php/Kwh       | 0.6394                  | 0.6394         | 0.6394          |
| VAT on GRAM Defferred Accounting Adjustment (DAA)                        | Php/Kwh       | 0.0018                  | 0.0018         | 0.0018          |
| VAT on ICERA Defferred Accounting Adjustment (DAA)                       | Php/Kwh       | 0.0001                  | 0.0001         | 0.0001          |
| VAT on True-Up Adjustment of FPPCA (ACRM)                                | Php/Kwh       | (0.0095)                | (0.0095)       | (0.0095)        |
| VAT on True-Up Adjustment of FxA (ACRM)                                  | Php/Kwh       | (0.0001)                | (0.0001)       | (0.0001)        |
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|  | Php/Kw        | -                       | -              | 26.3616         |
|  | Php/Cust./Mo. | 0.6000                  | 9.4632         | 9.4632          |
| <b>TOTAL EC's RSEC-WR RATE with VAT*</b>                                 | Php/Kwh       | <b>10.4493</b>          | <b>9.4135</b>  | <b>7.8346</b>   |
|  | Php/Kw        | -                       | -              | <b>444.3077</b> |
|  | Php/Cust./Mo. | <b>5.6000</b>           | <b>88.3232</b> | <b>88.3232</b>  |

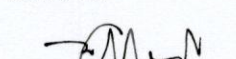
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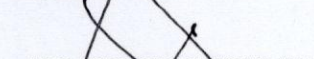
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