POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA OCTOBER 2020

CHARGES		CUSTOMER	CLASSIFI	CATION
	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{1/}	Dh = ///h	5.4272	5.4272	5.4272
Generation System Charge	Php/Kwh Php/Kwh	0.0282	0.0282	0.0282
Franchise and Benefits to Host Communities Taxes	Php/Kwh	(0.0494)	0.0202	0.0202
Power Act Reduction ^{2/} Transmission Charges ^{3/}	PHP/KWII	(0.0494)		
Demand Charge	Php/Kw	T T		190.7779
Transmission System Charge	Php/Kwh	0.9848	0.7826	-
System Loss Charge ^{4/}	Php/Kwh	0.7124	0.7124	0.7124
System Loss charge	1 1119/11111	01, 12.		
DISTRIBUTION (COTELCO)				
Distribution Charges ³⁷	DI/IV			210 6000
Demand Charge	Php/Kw		0.7505	219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges 7	Dha/Cust /Ma		42,9200	42.9200
Retail Customer Charge	Php/Cust./Mo. Php/Kwh	0.6001	42.9200	42.9200
Supply System Charge Metering Charges'	FIID/KWII	0.0001		-
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{6/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES	Php/Kwh	0.0013	0.0013	0.0013
Senior Citizen Rate Subsidy ^{//} Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0597	0.0597	0.0597
Lifeline Rate Subsidy	Prip/KWII	0.0397	0.0397	0.0397
GOVERNMENT REVENUES	1			
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED 10/	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs ^{11/}	Php/Kwh		-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
		0.0428	0.0428	0.0425
Feed-in Tariff Allowance ^{13/}	Php/Kwh	0.0495	0.0493	0.0493
Provision for Real Property Tax Charges ^{14/}		0.0105	0.0405	0.0405
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Local Franchise Tax (%) ^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue	(%)	0.00665	0.00665	0.00665
			0.5665	7.0244
TOTAL EC's RSEC-WR RATE*	Php/Kwh	9.5707	8.5665	7.0244 410.4579
	Php/Kw	5.0000	78.8600	78.8600
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges	Dh = /// wh	0.6128	0.6128	0.6128
Generation Charge ^{16/}	Php/Kwh		0.0128	0.0120
Power Act Reduction	Php/Kwh	(0.0013)	0.0766	0.0706
Transmission Charge ^{17/}	Php/Kwh	0.0964	0.0766	0.0786
System Loss Charge	Php/Kwh	0.0786	0.0786	0.0786
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	10.3572	9.3345	7.7944
	Php/Kw			436.8195
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU <u>after</u> the test Period of <u>GRAM, ICERA (April 2010)</u>, <u>True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014)</u> or whose electricity requirements were supplied by the NPC/PSALM <u>after</u> the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by: elle

GELEEN F. BEJEC, CPA Tariff and Rates Officer

Checked by:

5 ANNALOU B. ALCARDE, REE Head, Tariff, Rates & ET Section Verified by:

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ENGR. GODORREDO B. HOMEZ, MBA General lanage

Approved by

"Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers

Lhanges every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

4 Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017" A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency

Serial States for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

7/ In accordance with ERC Resolution No. 23, Series of 2010

8/ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹⁰ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

11/2 In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 .(UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

12/ In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

^{13/} In accordance with the ERC Decision Case No. 2018-085 RC

14 Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

19 In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
16 VAT on Generation for NPC-PSALM_TSL_SMCPC_EDC.COAL_SEC_GNPK and DASURECO

Manubuan, Matalam, Cotabato

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA OCTOBER 2020 With PSALM Adjustment

Comparison System Charge	CHARGES		CUSTOME	R CLASSIFIC	
Seneration Charges	CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
Seneration Charges	GENERATION & TRANSMISSION		3		
Secretation System Charge					
Franchise and Benefits to Hoot Communities Taxes		Php/Kwh			
GRAN Deferred Accounting Adjustment (DAA) Php/Kwh 0.0149 0.0149 0.0149 1.0.		Php/Kwh			
CEEBA Defferred Accounting Adjustment (DAA)		Php/Kwh			
True-Up Adjustment of FPRCA (ACRM) Power At Reduction* Processor (ACRM) Power At Reduction* Phy/Kwh Ph		Php/Kwh			
True-Up Adjustment of PAA (ACRM) Power Act Reduction ¹⁷ Phylikwh (0.0494) Transmission Charges ¹⁷ Phylikwh (0.0494) Phylikwh (0.0495) Phylikwh (0.0496) Phylikwh (0.0496) Phylikwh (0.0496) Phylikwh (0.0496) Phylikwh (0.0496) Phylikwh (0.0496) Phylikwh (0.0014) Phylikwh (0.0013) Phylikwh (0.0494) Phylikwh (0.0494) P		Php/Kwh			
Phys. Res.		Php/Kwh		(0.0028)	(0.0028)
Transmission Charges		Php/Kwh	(0.0494)		
Demand Charge					
Transmission System Charge		Php/Kw			190.7779
Php/Kwh			0.9848		-
Distribution (COTELCO) Distribution Arages Php/Kw D.5782 D.96800	System Loss Charge ^{4/}		0.7124	0.7124	0.7124
Distribution Charges					
Demand Charge					
Distribution System Charge		Phn/Kw			219.6800
Supply Charges			0.5782	0.7595	
Retail Customer Charge		Thp/Kwii	0.0.02		
New Color Supply System Charge		Phn/Cust /Mn		42.9200	42.9200
Metering Charges			0.6001		
Retail Customer Charge		Filp/KWII	0,0001		
Retain Customer Carage		Phn/Meter/Mo	5,0000	35.9400	35,9400
Reinvestment Fund For Sustainable CAPEX*/ Reinvestment Fund For Sustainable CAPEX*/ SUBSIDIES & OTHER CHARGES Senior Citizen Rate Subsidy*/ Fire Rate Subsidy*/ COVERNMENT REVENUES Universal Charges Php/Kwh Universal Charges Universal Charges Php/Kwh Universal Charges Php/Kwh Universal Charges Php/Kwh Php/Kwh Universal Charges Php/Kwh Php/Kwh Universal Charges Php/Kwh Php/Kwh Php/Kwh Universal Charges Php/Kwh Universal Charges Php/Kwh Ph				33,3400	5515100
Senior Citizen Rate Subsidy Senior Citizen Rate Subsidy Php/Kwh 0.0013 0.0017 0.0				0.5067	0.5067
Senior Citizen Rate Subsidy Php/Kwh 0.0013 0.0015 0.00597 0.0597 0.0597 0.0597 0.0597 0.0597 0.0597 0.0597 0.0018 0.001		Pnp/kwn	0.5007	0.5007	0.5007
Description		DL 116 L	0.0013	0.0013	0.0013
Content					
Universal Charges		Php/Kwh	0.0397	0.0397	0.0337
Missionary Electrification Charge Missionary Electrification Charge Nationary Electrification Charge Php/Kwh Nationary Nationa					
Missionary Electrification Charge - RED 100 Php/Kwh D.0017	Universal Charges		0.1514	0.1544	0.1544
Environmental Share	Missionary Electrification Charge ^{10/}				0.1544
Stranded Contract Costs ¹¹⁷			0.0017		
Stranded Debt Stranded Deb				-	-
Php/Kwh D.0495			1	-	0.0420
Provision for Real Property Tax Charges	Stranded Debt ^{12/}				
Provision for Real Property Tax- Current	Feed-in Tariff Allowance 13/	Php/Kwh	0.0495	0.0495	0.0495
Provision for Real Property Tax - Current	Provision for Real Property Tax Charges 14/				
Cocal Franchise Tax (%) 1557 Kidapawan City- (.005 of Total Distribution Revenue) (%) 0.0050 0.0050 0.0050 0.0050 0.00665 0.0066	Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Note	Local Franchise Tax (%) ^{15/}				
Province of Cotabato- (.00665 of Total Distribution Revenue)		(%)			
Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Kwh Php/Cust./Mo. Php/Kwh Php/Cust./Mo. Php/Kwh Php/Cust./Mo. Php/Kwh Php/Kw			0.00665		
Php/Kw		Php/Kwh	9.3558	8.3516	
Php/Cust./Mo. 5.0000 78.8600 78.8600 78.8600			-	, -	
Value Added Tax Charges Php/Kwh 0.6128 0.6128 0.6128			5.0000	78.8600	78.8600
Php/Kwh 0.6128 0.6001 0.0001 0.0001 0.0001 0.0077 0.6077	W. L	i rip/ custi/ rio			
VAT on GRAM Defferred Accounting Adjustment (DAA) Php/Kwh 0.0014 0.0014 0.0014		Php/Kwh	0.6128	0.6128	0.6128
VAT on ICERA Defferred Accounting Adjustment (DAA) VAT on ICERA Defferred Accounting Adjustment (DAA) VAT on True-Up Adjustment of FPPCA (ACRM) VAT on True-Up Adjustment of FPPCA (ACRM) VAT on True-Up Adjustment of FxA (ACRM) Php/Kwh Php/Kw					
VAT on True-Up Adjustment of FPPCA (ACRM) VAT on True-Up Adjustment of FPPCA (ACRM) Php/Kwh (0.0077) VAT on True-Up Adjustment of FXA (ACRM) Php/Kwh (0.0001) Power Act Reduction Php/Kwh Php/Kw					0.0001
VAT on True-Up Adjustment of FXA (ACRM) Php/Kwh (0.0001) Power Act Reduction Php/Kwh Php/Kw	VAT on ICERA Defferred Accounting Adjustment (DAA)			(0.0001	
Power Act Reduction	VAT on True-Up Adjustment of FPPCA (ACRM)			(0.0077)	
Php/Kwh D.0964 D.0766 D.0786					- (0.0001
System Loss Charge					0.0786
System Loss Charge					
Php/Kw - 26.3616					
Php/Kw	Distribution & Subsidies (12% of Total Distribution & Subsidies Revenue)				
Php/Kwh 10.1360 9.1133 7.5732 TOTAL EC's RSEC-WR RATE with VAT* Php/Kw - 436.8195					
TOTAL EC's RSEC-WR RATE with VAT* Php/Kw - 436.8195	No.	Php/Cust./Mo.			
TOTAL EC's RSEC-WR RATE with VAT* Php/Kw 436.8195		Php/Kwh	10.1360	9.1133	
7.4000 00.2222 00.2222	TOTAL EC's RSEC-WR RATE with VAT*			-	
			5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

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HELEN M .ROMBLON, MBA Internal Auditor

General

Approved by:

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Street Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106 RC (December 10,

2012),
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12/ In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019 power bill

¹³⁷ In accordance with the ERC Decision Case No. 2018-085 RC

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In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

16/ VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPK and DASURECO.

17/ VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)