



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

December 14, 2020

POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
DECEMBER 2020

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	9.1545	9.1545	9.1545
System Loss Charge ^{2/}	Php/Kwh	1.0797	1.0797	1.0797
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{3/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{3/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{3/}	Php/Kwh	0.5067	0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy ^{4/}	Php/Kwh	0.0013	0.0013	0.0013
Lifeline Rate Subsidy ^{5/}	Php/Kwh	0.0581	0.0581	0.0581
Government Revenues				
Universal Charges				
Missionary Electrification Charge ^{6/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{6/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	-	-	-
Stranded Contract Costs ^{7/}	Php/Kwh	-	-	-
Stranded Debt ^{8/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-ALL (Renewable) ^{9/}	Php/Kwh	0.0495	0.0495	0.0495
Provision for Real Property Tax Charges ^{10/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
Local Franchise Tax (%) ^{11/}				
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.7001	11.8487	11.0892
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	1.0148	1.0148	1.0148
System Loss Charge	Php/Kwh	0.1197	0.1197	0.1197
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.8346	12.9832	12.2237
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the last Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT exclusive

Prepared by:

GEELEN F. BEJEC, CPA
Tariff and Rates Officer

Checked by:

ANNALOU B. ALCARDE, REE
Head, Tariff, Rates & ET Section

Verified by:

JOEL V. de GUZMAN, JR., MBA
Corporation, IT & RS Manager

Audited by:

HELEN M. ROMBLON, MA
Internal Auditor

Approved by:

ENGR. GODOFREDO B. HOMEZ, MBA
General Manager

- Notes:
- ^{1/} Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
 - ^{3/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{4/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{5/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{6/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY
 - ^{7/} In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period
 - ^{8/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)
 - ^{9/} In accordance with the ERC Decision Case No. 2018-085 RC
 - ^{10/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ^{11/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018



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**POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
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With PSALM Adjustment**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	9.1545	9.1545	9.1545
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0175	0.0175	0.0175
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0037	0.0037	0.0037
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2656)	(0.2656)	(0.2656)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0032)	(0.0032)	(0.0032)
System Loss Charge ^{2/}	Php/Kwh	1.0797	1.0797	1.0797
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
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Local Franchise Tax (%) ^{11/}				
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.4525	11.6011	10.8416
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	1.0148	1.0148	1.0148
VAT on GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0013	0.0013	0.0013
VAT on ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0069)	(0.0069)	(0.0069)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Php/Kwh	0.1197	0.1197	0.1197
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.5814	12.7300	11.9705
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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 - ^{9/} In accordance with the ERC Decision Case No. 2018-085 RC dated March 17, 2020
 - ^{10/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ^{11/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018