

## COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO) Manubuan, Matalam, Cotabato

POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN JANUARY 2021

January 14, 2021

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale 1/	Php/Kwh	8.7144	8.7144	8.714
System Loss Charge <sup>2/</sup>	Php/Kwh	1.0276	1.0276	1.027
DISTRIBUTION (COTELCO)				
Distribution Charges <sup>3/</sup>				
Demand Charge	Php/Kw			210 600
Distribution System Charge	Php/Kwh	0.5782	0.7595	219.680
Supply Charges <sup>3/</sup>	Php/KWII	0.5782	0.7595	
Retail Customer Charge	Php/Cust./Mo.		42,9200	12.020
Supply System Charge	Php/Kwh	0.6001	42.9200	42.920
Metering Charges <sup>3/</sup>	Prip/KWri	0.6001		
Retail Customer Charge	Db - (14 - 1 - 144	5,0000	25.0100	25.010
Metering System Charge	Php/Meter/Mo.	5.0000	35.9400	35.940
Reinvestment Fund For Sustainable CAPEX <sup>3/</sup>	Php/Kwh	0.4326		
Remvestment Fund For Sustainable CAPEX	Php/Kwh	0.5067	0.5067	0.506
OTHER CHARGES				
Senior Citizen Rate Subsidy <sup>4/</sup>	Php/Kwh	0.0014	0.0014	0.001
Lifeline Rate Subsidy <sup>5/</sup>	Php/Kwh	0.0571	0.0571	0.057
Government Revenues				
Universal Charges				
Missionary Electrification Charge <sup>6/</sup>	Php/Kwh	0.1544	0.1544	0.154
Missionary Electrification Charge - RED 6/	Php/Kwh	0.0017	0.0017	0.001
Environmental Share	Php/Kwh	0.0017	0.0017	0.001
Stranded Contract Costs <sup>7/</sup>	Php/Kwh			
Stranded Debt <sup>8/</sup>	Php/Kwh	0.0428	0.0428	0.042
FIT-ALL (Renewable) <sup>9/</sup>	DL /// L	0.0003	0.000	
FIT-ALL (Reliewable)	Php/Kwh	0.0983	0.0983	0.098
Provision for Real Property Tax Charges <sup>10/</sup>				
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.040
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
Local Franchise Tax (%) <sup>11/</sup>				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.0066
	Php/Kwh	12.2558	11.4044	10.6449
TOTAL EC's RSEC-WR RATE*	Php/Kw		11.4044	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tou Channel				
Value Added Tax Charges	01 11/4	0.000		
Generation Charge - Sale for Resale	Php/Kwh	0.9685	0.9685	0.968
System Loss Charge	Php/Kwh	0.1142	0.1142	0.114
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000
	Php/Kw	0.0000		26.361
	Php/Cust./Mo.	0.6000	9.4632	9.463
TOTAL EC's RSEC-WR RATE with VAT*  Total rate shown is applicable to customer who were connected to the DU <u>after</u> the test Period	Php/Kwh	13.3385	12.4871	11.727
	Php/Kw	-	+	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

were supplied by the NPC/PSALM after the entire period of the mentioned charges

\*Franchise Tax and Distrbution VAT exclusive

GEDEEN F. BEJEC, CPA Tariff and Rates Officer

Checked by: ANNALOU B. ALCARDE, REE

Head, Tariff, Rates & ET Section

res ht HELEN M .ROMBLON, M Internal Auditor

ENGR. ODOF

Prepared by:

- JOEL V. de GUZMAN, JR., MBA Corplan, Jr & RS Manager Notes: 10 Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009)
  2 Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving average system loss (based on Changes every month based on the movement in generation and 12-month moving every month based on the movement in generation and 12-month moving every month based on the movement in generation and 12-month moving every month based on the movement in generation and 12-month moving every moving eve
  - Allowable System Loss for sale for resale, Changes every month based on the movement in generation and 12-month moving Resolution No. 16, Series of 2009)

    Jumplementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC. In accordance with ERC Resolution No. 23. Series of 2010

    Lifeline Discount % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

  - In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY
  - In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period
  - <sup>8</sup> In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)
  - $^{9\prime}$  In accordance with the ERC Decision Case No. 2019-056 RC
  - Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
  - 11/ In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018



## COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO) Manubuan, Matalam, Cotabato 'Brigang Intermetria Brighter for sour Indian'

January 14, 2021

## POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN JANUARY 2021 With PSALM Adjustment

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				HIGH VOLIAGE
Generation Charges - Sale for Resale 1/	Php/Kwh	8.7144	0.7144	0.7444
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0168	8.7144	8.7144
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh		0.0168	0.0168
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	0.0035	0.0035	0.0035
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.2545)	(0.2545)	(0.2545
System Loss Charge <sup>2/</sup>	Php/Kwh	(0.0031)	(0.0031)	(0.0031
- Peter 2005 Charge	Php/KWh	1.0276	1.0276	1.0276
DISTRIBUTION (COTELCO)				
Distribution Charges <sup>3/</sup>				
Demand Charge	Php/Kw			210 6000
Distribution System Charge	Php/Kwh	0.5782	0.7595	219.6800
Supply Charges <sup>3/</sup>		0.3762	0.7393	
Retail Customer Charge	Php/Cust./Mo.		42.0200	
Supply System Charge	Php/Kwh	0.6001	42.9200	42.9200
Metering Charges <sup>3/</sup>	i iip/kwii	0.6001		
Retail Customer Charge	Dh = /M = + = -/M =			
Metering System Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Reinvestment Fund For Sustainable CAPEX <sup>3/</sup>	Php/Kwh	0.4326		
Remivestment Fund For Sustainable CAPEX	Php/Kwh	0.5067	0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy <sup>4/</sup>	Dha (Kush	2.25		
Lifeline Rate Subsidy <sup>5/</sup>	Php/Kwh	0.0014	0.0014	0.0014
Lifeline Kate Subsidy"	Php/Kwh	0.0571	0.0571	0.0571
Government Revenues				
Universal Charges				
Missionary Electrification Charge <sup>6/</sup>	Php/Kwh	0.1544	0.4544	
Missionary Electrification Charge - RED <sup>6/</sup>	Php/Kwh	0.1544	0.1544	0.1544
Environmental Share	Php/Kwh	0.0017	0.0017	0.0017
Stranded Contract Costs <sup>7/</sup>		-	-	-
Stranded Debt <sup>8/</sup>	Php/Kwh		-	-
FIT-ALL (Renewable) <sup>9/</sup>	Php/Kwh	0.0428	0.0428	0.0428
FII-ALL (Renewable)	Php/Kwh	0.0983	0.0983	0.0983
Provision for Real Property Tax Charges <sup>10/</sup>				
Provision for Real Property Tax- Current	Bha /Kh	0.0405		
Provision for Real Property Tax- Arrears	Php/Kwh Php/Kwh	0.0405	0.0405	0.0405
Provision for Real Property Tax- Arrears	Pnp/kwn	-	-	-
Local Franchise Tax (%) <sup>11/</sup>				
Province of Cotabato- (.00665 of Total Distribution, Revenue)	(%)	0.00665	0.00005	
(100000 of Votal Bistribution, Nevertue)	(70)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.0185	11 1671	10 1076
	Php/Kw	12.0183	11.1671	10.4076
	Php/Cust./Mo.	5.0000	70.0600	219.6800
	Prip/Cust./Plo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	0.0405		
VAT on GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.9685	0.9685	0.9685
VAT on ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0012	0.0012	0.0012
VAT on True-Up Adjustment of FPPCA (ACRM)		0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FXA (ACRM)  VAT on True-Up Adjustment of FXA (ACRM)	Php/Kwh	(0.0063)	(0.0063)	(0.0063)
System Loss Charge	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
	Php/Kwh	0.1142	0.1142	0.1142
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.0961	12.2447	11.4852
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

10 tel: rate shown is applicable to customer who were connected to the DU <u>during</u> the test Period of <u>GRAM\_ICERA (April 2010)</u>. <u>True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Eschange Related Costs (December 2014)</u>. Or whose electricity requirements were supplied by the NPC/PSALM <u>during</u> the entire period of the mentioned charges.

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aleur cen GELEEN F. BEJEC, CPA Tariff and Rates Officer

Prepared by:

Checked by:

ANNALOU BLACCARDE, REE Head, Tariff, Rates & ET Section

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JOEL V. da GUZMAN, JR., MBA Corplan, J. RS Manager

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Notes: 

1. Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16. Series of 2009)

2. Allowable System Loss for sale for resale, Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 2 of ERC Resolution No. 16. Series of 2009)

Series of 2009)

3 Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC

4 In accordance with ERC Resolution No. 23. Series of 2010

5 Lifeline Discount -% of Generation, Transmission, System Loss, Distribution. Supply and Metering Charges

6 In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014. Plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

7 In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period in accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)

1 In accordance with the ERC Decision Case No. 2019-056 RC

10 Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

11 In accordance with the Resolution No. 2, series of 2006 adopting quidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018