

**COTABATO ELECTRIC COOPERATIVE, INC.****(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

March 16, 2021

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
MARCH 2021**

CHARGES	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	
GENERATION & TRANSMISSION					
Generation Charges^{1/}					
Generation System Charge	Php/Kwh	5.2188	5.2188	5.2188	
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282	
Power Act Reduction ^{2/}	Php/Kwh	(0.0261)			
Transmission Charges^{3/}					
Demand Charge	Php/Kw			208.9107	
Transmission System Charge	Php/Kwh	0.9234	0.7339	-	
System Loss Charge^{4/}	Php/Kwh	0.6799	0.6799	0.6799	
DISTRIBUTION (COTELCO)					
Distribution Charges^{5/}					
Demand Charge	Php/Kw			219.6800	
Distribution System Charge	Php/Kwh	0.5782	0.7595		
Supply Charges^{6/}					
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200	
Supply System Charge	Php/Kwh	0.6001			
Metering Charges^{7/}					
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400	
Metering System Charge	Php/Kwh	0.4326			
Reinvestment Fund For Sustainable CAPEX^{8/}	Php/Kwh	0.5067	0.5067	0.5067	
SUBSIDIES & OTHER CHARGES					
Senior Citizen Rate Subsidy ^{9/}	Php/Kwh	0.0013	0.0013	0.0013	
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0563	0.0563	0.0563	
GOVERNMENT REVENUES					
Universal Charges					
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544	
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017	
Environmental Share	Php/Kwh		-	-	
Stranded Contract Costs ^{11/}	Php/Kwh		-	-	
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428	
Feed-in Tariff Allowance^{13/}	Php/Kwh	0.0983	0.0983	0.0983	
Provision for Real Property Tax Charges^{14/}					
Provision for Real Property Tax- Current	Php/Kwh	0.0405	0.0405	0.0405	
Local Franchise Tax (%)^{15/}					
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050	
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665	
TOTAL EC's RSEC-WR RATE*		Php/Kwh	9.3371	8.3223	6.8289
		Php/Kw	-	-	428.5907
		Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges					
Generation Charge ^{16/}	Php/Kwh	0.6309	0.6309	0.6309	
Power Act Reduction	Php/Kwh	(0.0005)			
Transmission Charge ^{17/}	Php/Kwh	0.0920	0.0731	0.0750	
System Loss Charge	Php/Kwh	0.0798	0.0798	0.0798	
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%	
		Php/Kw	-	-	26.3616
		Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*		Php/Kwh	10.1393	9.1061	7.6146
		Php/Kw	-	-	454.9523
		Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

Approved by:

GELEYN F. BJEEC, CPA
Tariff and Rates Officer

ANNALOU B. ALCARDE, REE
Head, Tariff, Rates & ET Section

JOEL V. de GUZMAN, JR., MBA
Corplan, IT & RS Manager

HELEN M. ROMBLON, MBA
Internal Auditor

ENGR. GODOFREDO B. HOMEZ, MBA
General Manager

- Notes:
- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
 - ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
- New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
- ^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
 - ^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{7/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{9/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
 - ^{10/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
 - ^{11/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019
 - ^{12/} In accordance with the ERC Decision Case No. 2019-056 RC
 - ^{13/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
 - ^{14/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
 - ^{15/} VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPK and DASURECO.
 - ^{16/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)

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Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0171	0.0171	0.0171
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0036	0.0036	0.0036
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2700)	(0.2700)	(0.2700)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0033)	(0.0033)	(0.0033)
Power Act Reduction ^{2/}	Php/Kwh	(0.0261)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			208.9107
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	Php/Kw	-	-	428.5907
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.6309	0.6309	0.6309
VAT on GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0016	0.0016	0.0016
VAT on ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0087)	(0.0087)	(0.0087)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0005)	-	-
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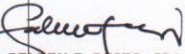
Prepared by:

Checked by:

Verified by:

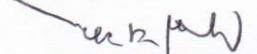
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