

COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO)

Manubuan, Matalam, Cotabato

May 14, 2021

POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN MAY 2021

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale 1/	Php/Kwh	9.0769	9.0769	9.0769
System Loss Charge ^{2/}	Php/Kwh	1.0679	1.0679	1.0679
			110075	1.0073
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	227,0000
Supply Charges ^{3/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{3/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35,9400
Metering System Charge	Php/Kwh	0.4326	0019100	33.3100
Reinvestment Fund For Sustainable CAPEX ^{3/}	Php/Kwh	0.5067	0.5067	0.5067
		313037	0.5007	0.3007
OTHER CHARGES				
Senior Citizen Rate Subsidy ^{4/}	Php/Kwh	0.0012	0.0012	0.0012
Lifeline Rate Subsidy ^{5/}	Php/Kwh	0.0524	0.0524	
	They kill	0.0324	0.0324	0.0524
Government Revenues				
Universal Charges				
Missionary Electrification Charge ^{6/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED 6/	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	0.0017	0.0017	0.0017
Stranded Contract Costs ^{7/}	Php/Kwh			
Stranded Debt ^{8/}	Php/Kwh	0.0428	0.0428	
	T TIP/ KWII	0.0428	0.0428	0.0428
FIT-ALL (Renewable)9/	Php/Kwh	0.0983	0.0002	0.0000
	Filp/KWII	0.0963	0.0983	0.0983
Provision for Real Property Tax Charges ^{10/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0206	0.0206	0.0206
Provision for Real Property Tax- Arrears	Php/Kwh	0.0206	0.0206	0.0206
Trovision for iteal Property Tax Affects	FIIP/KWII	-	* 1	-
Local Franchise Tax (%)11/				
Province of Cotabato- (.00665 of Total Distribution, Revenue)	(%)	0.00665	0.00665	0.00665
	1797	0.00003	0.00003	0.00665
	Php/Kwh	12.6338	11.7824	11.0229
TOTAL EC's RSEC-WR RATE*	Php/Kw	12.0558	11.7624	
	Php/Cust./Mo.	5,0000	70.0000	219.6800
	Trip/ Cast./ Fig.	3.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	1.0054	1.0054	1.0054
System Loss Charge	Php/Kwh	0.1183		1.0054
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	0.1183	0.1183
DISCRIBATION VAT (12% OF DISCRIBATION REVENUES TOTAL AMOUNT)	Php/Kw	12.0000%	12.0000%	12.0000%
	Php/Cust./Mo.	0.6000	9.4632	26.3616
	Php/Kwh	13.7575		9.4632
TOTAL EC'S RSEC-WR RATE with VAT* Total rate shown is applicable to customer who were connected to the DU <u>affer</u> the test Period. 2014) or whose electricity requirements were supplied by the NEC/SEA VAGA. The building	Php/Kw	13./5/5	12.9061	12.1466
	Php/Cust./Mo.	F 5000		246.0416
	Trub/Cust./Pio.	5.6000	88.3232	88.3232

2014) or whose electricity requirements were supplied by the NPC/PSALM <u>after</u> the entire period of the mentioned charges.

*Franchise Tax and Distrbution VAT exclusive

Prepared by: GELEEN F. BEJEC, CPA Checked by:

ANNALOU B. ALCARDE, REE

Head, Tariff, Rates & ET Section

Verified by:

A JOEL V. de GUZMAN, JR., MBA Corplan, IT & RS Manager Audited by:

HELEN M . ROMBLON, MA ENGR. GODOFREDO
Internal Auditor General Manager

HOMEZ, MBA

- Notes: 1' Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

 2/ Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on A ticle 2 Section 4 FERC Resolution No.16, Series of 2009)
 - Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

 In accordance with ERC Resolution No. 23. Series of 2010

 Lifeline Discount % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

- In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY
- In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period
- ^{8/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)

9/ In accordance with the ERC Decision Case No. 2019-056 RC

- 10/ Total RPT paid for the year 2021 (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
- 11/ In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018



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POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN MAY 2021 With PSALM Adjustment

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale 1/	Php/Kwh	9.0769	9.0769	9.0769
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0152	0.0152	0.0152
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0032	0.0032	0.0032
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2332)	(0.2332)	(0.2332
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0028)	(0.0028)	
System Loss Charge ^{2/}	Php/Kwh	1.0679	1.0679	(0.0028
	FIID/KWII	1.00/9	1.06/9	1.0679
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	223.0000
Supply Charges ^{3/}			2,1,030	
Retail Customer Charge	Php/Cust./Mo.		42,9200	42,9200
Supply System Charge	Php/Kwh	0.6001	42.3200	42,9200
Metering Charges ^{3/}	T TIP/ IXVII	0.0001		
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.0400	25.0400
Metering System Charge	Php/Kwh		35.9400	35.9400
Reinvestment Fund For Sustainable CAPEX ³ /		0.4326		
Reinvestment Fund For Sustainable CAPEX	Php/Kwh	0.5067	0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy ^{4/}	Php/Kwh	0.0012	0.0012	0.0012
Lifeline Rate Subsidy ^{5/}	Php/Kwh	0.0012	0.0012	
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Government Revenues				
Universal Charges				
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Environmental Share	Php/Kwh	0.0017	0.0017	0.0017
Stranded Contract Costs ^{7/}	Php/Kwh			
Stranded Debt ^{8/}	Php/Kwh	0.0428		0.0400
FIT-ALL (Renewable) ^{9/}	Php/Kwh		0.0428	0.0428
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Provision for Real Property Tax Charges ^{10/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0206	0.0206	0.0206
Provision for Real Property Tax- Arrears	Php/Kwh	0.0200	0.0200	0.0200
Local Franchise Tax (%) ^{11/}			The same of the same of	
Province of Cotabato- (.00665 of Total Distribution, Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.4162	11 5610	
	Php/Kw	12.4162	11.5648	10.8053
				219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	1.0054	1.0054	1 5051
VAT on GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh			1.0054
		0.0015	0.0015	0.0015
VAT on ICERA Defferred Accounting Adjustment (DAA) VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM) VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0078)	(0.0078)	(0.0078
System Loss Charge	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
	Php/Kwh	0.1183	0.1183	0.1183
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw			26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.5336	12.6822	11.9227
	Php/Kw			246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232
Total rate shown is applicable to customer who were connected to the DU during the test Period			Adjustment of Foreign Exchan	00.32.

Total rate shown is applicable to customer who were connected to the DU during the test Period of GRAM, ICERA (April 2010). True-up Adjustment of Fuel and Purchased Power Cost and True-up A 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

reces GELEEN F. BEJEC, CPA Tariff and Rates Officer ANNALOU B. ALCARDE, REE Head, Tariff, Rates & ET Section

JOEL V. do GUZMAN, JR., MBA & RS Manager

27 ho HELEN M . ROMBLON, MBA Internal Auditor

ENGR. GODOFRE MEZ, MBA General nager

1/ Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16. Series of 2009).

2/ Allowable System Loss for sale for resale, Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 Series of 2009)

3/ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC. of ERC Resolu

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In accordance with ERC Resolution No. 23. Series of 2010

Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period

In accordance with the ERC Decision Case No. 2012-158 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)

* In accordance with the ERC Decision Case No. 2012-133 RC dated sales 27, 5077-1000, page 27, 5077-1000,