



**COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

May 14, 2021

**POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN
MAY 2021**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	9.0769	9.0769	9.0769
System Loss Charge ^{2/}	Php/Kwh	1.0679	1.0679	1.0679
DISTRIBUTION (COTELCO)				
Distribution Charges ^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{3/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{3/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{3/}	Php/Kwh	0.5067	0.5067	0.5067
OTHER CHARGES				
Senior Citizen Rate Subsidy ^{4/}	Php/Kwh	0.0012	0.0012	0.0012
Lifeline Rate Subsidy ^{5/}	Php/Kwh	0.0524	0.0524	0.0524
Government Revenues				
Universal Charges				
Missionary Electrification Charge ^{6/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{6/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	-	-	-
Stranded Contract Costs ^{7/}	Php/Kwh	-	-	-
Stranded Debt ^{8/}	Php/Kwh	0.0428	0.0428	0.0428
FIT-ALL (Renewable) ^{9/}	Php/Kwh	0.0983	0.0983	0.0983
Provision for Real Property Tax Charges ^{10/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0206	0.0206	0.0206
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
Local Franchise Tax (%) ^{11/}				
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.6338	11.7824	11.0229
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	1.0054	1.0054	1.0054
System Loss Charge	Php/Kwh	0.1183	0.1183	0.1183
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.7575	12.9061	12.1466
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT exclusive

Prepared by:

GLEEN F. BEJEC, CPA
Tariff and Rates Officer

Checked by:

ANNALOU B. ALCARDE, REE
Head, Tariff, Rates & ET Section

Verified by:

JOEL V. de GUZMAN, JR., MBA
Corplan, IT & RS Manager

Audited by:

HELEN M. ROMBLON, MBA
Internal Auditor

Approved by:

ENGR. GODOFREDO B. HOMEZ, MBA
General Manager

- Notes: ^{1/} Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009); ^{2/} Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) ^{3/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC. ^{4/} In accordance with ERC Resolution No. 23, Series of 2010 ^{5/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges ^{6/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY ^{7/} In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period ^{8/} In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD) ^{9/} In accordance with the ERC Decision Case No. 2019-056 RC ^{10/} Total RPT paid for the year 2021 (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. ^{11/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018



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With PSALM Adjustment**

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GENERATION (FIBECO)				
Generation Charges - Sale for Resale ^{1/}	Php/Kwh	9.0769	9.0769	9.0769
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0152	0.0152	0.0152
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0032	0.0032	0.0032
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2332)	(0.2332)	(0.2332)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0028)	(0.0028)	(0.0028)
System Loss Charge ^{2/}	Php/Kwh	1.0679	1.0679	1.0679
DISTRIBUTION (COTELCO)				
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Demand Charge	Php/Kw			219.6800
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Local Franchise Tax (%)^{11/}				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.4162	11.5648	10.8053
	Php/Kw	-	-	219.6800
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge - Sale for Resale	Php/Kwh	1.0054	1.0054	1.0054
VAT on GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0015	0.0015	0.0015
VAT on ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0078)	(0.0078)	(0.0078)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Php/Kwh	0.1183	0.1183	0.1183
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.5336	12.6822	11.9227
	Php/Kw	-	-	246.0416
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2010). True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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 - ^{5/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{6/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
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