



**COTABATO ELECTRIC COOPERATIVE, INC.**  
**(COTELCO)**

Manubuan, Matalam, Cotabato  
"Bringing Tomorrow Brighter for your Today"

August 13, 2021

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA**  
**AUGUST 2021**

CHARGES	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	
<b>GENERATION &amp; TRANSMISSION</b>					
<b>Generation Charges<sup>17/</sup></b>					
Generation System Charge	Php/Kwh	6.4287	6.4287	6.4287	
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282	
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0094)			
<b>Transmission Charges<sup>3/</sup></b>					
Demand Charge	Php/Kw			173.2573	
Transmission System Charge	Php/Kwh	0.9508	0.7555	-	
<b>System Loss Charge<sup>4/</sup></b>					
	Php/Kwh	0.8139	0.8139	0.8139	
<b>DISTRIBUTION (COTELCO)</b>					
<b>Distribution Charges<sup>5/</sup></b>					
Demand Charge	Php/Kw			219.6800	
Distribution System Charge	Php/Kwh	0.5782	0.7595		
<b>Supply Charges<sup>6/</sup></b>					
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200	
Supply System Charge	Php/Kwh	0.6001			
<b>Metering Charges<sup>7/</sup></b>					
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400	
Metering System Charge	Php/Kwh	0.4326			
<b>Reinvestment Fund For Sustainable CAPEX<sup>8/</sup></b>					
	Php/Kwh	0.5067	0.5067	0.5067	
<b>SUBSIDIES &amp; OTHER CHARGES</b>					
Senior Citizen Rate Subsidy <sup>9/</sup>	Php/Kwh	0.0015	0.0015	0.0015	
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0641	0.0641	0.0641	
<b>GOVERNMENT REVENUES</b>					
<b>Universal Charges</b>					
Missionary Electrification Charge <sup>10/</sup>	Php/Kwh	0.1544	0.1544	0.1544	
Missionary Electrification Charge - RED <sup>10/</sup>	Php/Kwh	0.0017	0.0017	0.0017	
Environmental Share	Php/Kwh		-	-	
Stranded Contract Costs <sup>11/</sup>	Php/Kwh		-	-	
Stranded Debt <sup>12/</sup>	Php/Kwh	0.0428	0.0428	0.0428	
Feed-in Tariff Allowance <sup>13/</sup>	Php/Kwh	0.0983	0.0983	0.0983	
<b>Provision for Real Property Tax Charges<sup>14/</sup></b>					
Provision for Real Property Tax- Current	Php/Kwh	0.0206	0.0206	0.0206	
<b>Provision for Business Tax</b>					
	Php/Kwh	0.0007	0.0007	0.0007	
<b>Local Franchise Tax (%)<sup>15/</sup></b>					
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050	
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665	
<b>TOTAL EC's RSEC-WR RATE*</b>		Php/Kwh	<b>10.7139</b>	<b>9.6766</b>	<b>8.1616</b>
		Php/Kw	-	-	<b>392.9373</b>
		Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>					
Generation Charge <sup>16/</sup>	Php/Kwh	0.7693	0.7693	0.7693	
Power Act Reduction	Php/Kwh	(0.0003)			
Transmission Charge <sup>17/</sup>	Php/Kwh	0.0921	0.0732	0.0751	
System Loss Charge	Php/Kwh	0.0948	0.0948	0.0948	
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%	
	Php/Kw	-	-	26.3616	
	Php/Cust./Mo.	0.6000	9.4632	9.4632	
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>		Php/Kwh	<b>11.6698</b>	<b>10.6139</b>	<b>9.1008</b>
		Php/Kw	-	-	<b>419.2989</b>
		Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

**GELEEN F. BEJEC, CPA**  
Tariff and Rates Officer

Checked by:

**ANNALOU B. ALCARDE, REE**  
Head, Tariff, Rates & ET Section

Verified by:

**JOEL V. de GUZMAN, JR., MBA**  
Corplan, IT & RS Manager

Audited by:

**HELEN M. ROMBLON, MBA**  
Internal Auditor

Approved by:

**ENGR. GODOFREDO B. HOMEZ, MBA**  
General Manager

Notes: <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2-Section 2 of ERC Resolution No. 16, Series of 2009).

<sup>2/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

<sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

<sup>5/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

<sup>6/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

<sup>7/</sup> In accordance with ERC Resolution No. 23, Series of 2010

<sup>8/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>10/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454/kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

<sup>11/</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

<sup>12/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017 (UC-SD)-new rate effective April 2019

<sup>13/</sup> In accordance with the ERC Decision Case No. 2019-056RC dated November 23, 2020

<sup>14/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

Total Business Tax for the Year 2021 to be recovered from all member-consumers (effective June 2021 PB)

<sup>15/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

<sup>16/</sup> VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPk and DASURECO.

<sup>17/</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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AUGUST 2021  
With PSALM Adjustment**

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		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	6.4287	6.4287	6.4287
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0088	0.0088	0.0088
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0019	0.0019	0.0019
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.1354)	(0.1354)	(0.1354)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0016)	(0.0016)	(0.0016)
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0094)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			173.2573
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<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>10.5876</b>	<b>9.5503</b>	<b>8.0353</b>
	Php/Kw	-	-	<b>392.9373</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>16/</sup>	Php/Kwh	0.7693	0.7693	0.7693
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0008	0.0008	0.0008
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0042)	(0.0042)	(0.0042)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0003)		
Transmission Charge <sup>17/</sup>	Php/Kwh	0.0921	0.0732	0.0751
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	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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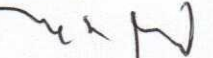
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**GELEEN P. SEJEEC, CPA**  
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**Notes:**

- <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
- <sup>2/</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
- <sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
- <sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
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- <sup>8/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
- <sup>10/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454/kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
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- <sup>13/</sup> In accordance with the ERC Decision Case No. 2019-056 RC dated November 23, 2020
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