



**COTABATO ELECTRIC COOPERATIVE, INC.**  
**(COTELCO)**  
 Manubuan, Matalam, Cotabato  
*"Bringing Tomorrow Brighter for your Today"*

October 15, 2021

**POWER RATE SCHEDULE for "SALE FOR RESALE" customer in MUNICIPALITY OF BANISILAN**  
**OCTOBER 2021**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION (FIBECO)</b>				
Generation Charges - Sale for Resale <sup>1/</sup>	Php/Kwh	9.0246	9.0246	9.0246
System Loss Charge <sup>2/</sup>	Php/Kwh	1.0718	1.0718	1.0718
<b>DISTRIBUTION (COTELCO)</b>				
Distribution Charges <sup>3/</sup>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges <sup>3/</sup>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges <sup>3/</sup>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX <sup>3/</sup>	Php/Kwh	0.5067	0.5067	0.5067
<b>OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>4/</sup>	Php/Kwh	0.0014	0.0014	0.0014
Lifeline Rate Subsidy <sup>5/</sup>	Php/Kwh	0.0647	0.0647	0.0647
<b>Government Revenues</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>6/</sup>	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED <sup>6/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	-	-	-
Stranded Contract Costs <sup>7/</sup>	Php/Kwh	-	-	-
Stranded Debt <sup>8/</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>FIT-ALL (Renewable) <sup>9/</sup></b>	Php/Kwh	0.0983	0.0983	0.0983
<b>Provision for Real Property Tax Charges <sup>10/</sup></b>				
Provision for Real Property Tax- Current	Php/Kwh	0.0206	0.0206	0.0206
Provision for Real Property Tax- Arrears	Php/Kwh	-	-	-
<b>Provision for Business Tax</b>	Php/Kwh	0.0007	0.0007	0.0007
<b>Local Franchise Tax (%) <sup>11/</sup></b>				
Province of Cotabato- (.00665 of Total Distribution. Revenue)	(%)	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>12.5986</b>	<b>11.7472</b>	<b>10.9877</b>
	Php/Kw	-	-	<b>219.6800</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge - Sale for Resale	Php/Kwh	0.9863	0.9863	0.9863
System Loss Charge	Php/Kwh	0.1171	0.1171	0.1171
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>	Php/Kwh	<b>13.7020</b>	<b>12.8506</b>	<b>12.0911</b>
	Php/Kw	-	-	<b>246.0416</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT exclusive

Prepared by:

  
**GELEEN F. BABIL, CPA**  
 Tariff and Rates Officer


Checked by:

  
**ANNALOU B. ALCARDE, REE**  
 Head, Tariff, Rates & ET Section


Verified by:

  
**JOEL V. de GUZMAN, JR., MBA**  
 Corplan, IT & RS Manager

Audited by:

  
**DARWIN C. FAJARDO, CPA**  
 OIC-Internal Auditor

Approved by:

  
**ENGR. GODOFREDO B. HOMEZ, MBA**  
 General Manager

- Notes:
- <sup>1/</sup> Changes every month based on the movement in generation cost provided by FIBECO (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
  - <sup>2/</sup> Allowable System Loss for sale for resale; Changes every month based on the movement in generation and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No.16, Series of 2009)
  - <sup>3/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
  - <sup>4/</sup> In accordance with ERC Resolution No. 23. Series of 2010
  - <sup>5/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
  - <sup>6/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY
  - <sup>7/</sup> In accordance with the ERC Order No. 2015-139 RC decision dated April 10, 2019 - Cessation of UC-SCC amounting to P0.0543/kwh effective February 2020 Billing Period
  - <sup>8/</sup> In accordance with the ERC Decision Case No. 2012-195 RC dated June 27, 2017. (UC-SD) plus the ERC Decision in case No. 2013-195 RC (UC-SD)
  - <sup>9/</sup> In accordance with the ERC Decision Case No. 2019-056 RC dated November 23, 2020
  - <sup>10/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Business Tax for the Year 2021 to be recovered from all member-consumers
  - <sup>11/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006 and Provincial Ordinance No. 618 of 2018





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OCTOBER 2021  
With PSALM Adjustment**

CHARGES	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION (FIBECO)</b>				
Generation Charges - Sale for Resale <sup>1/</sup>	Php/Kwh	9.0246	9.0246	9.0246
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0164	0.0164	0.0164
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0035	0.0035	0.0035
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2551)	(0.2551)	(0.2551)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0031)	(0.0031)	(0.0031)
System Loss Charge <sup>2/</sup>	Php/Kwh	1.0718	1.0718	1.0718
<b>DISTRIBUTION (COTELCO)</b>				
Distribution Charges <sup>3/</sup>				
Demand Charge				219.6800
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<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>12.3603</b>	<b>11.5089</b>	<b>10.7494</b>
	Php/Kw	-	-	<b>219.6800</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge - Sale for Resale	Php/Kwh	0.9863	0.9863	0.9863
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0016	0.0016	0.0016
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0085)	(0.0085)	(0.0085)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
System Loss Charge	Php/Kwh	0.1171	0.1171	0.1171
Distribution VAT (12% of Distribution Revenue's Total Amount)	Php/Kwh	12.0000%	12.0000%	12.0000%
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