



**COTABATO ELECTRIC COOPERATIVE, INC.**  
(COTELCO)

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

October 15, 2021

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA**  
**OCTOBER 2021**

CHARGES	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	
<b>GENERATION &amp; TRANSMISSION</b>					
<b>Generation Charges<sup>7/</sup></b>					
Generation System Charge	Php/Kwh	6.9950	6.9950	6.9950	
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282	
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0245)			
<b>Transmission Charges<sup>3/</sup></b>					
Demand Charge	Php/Kw			195.1499	
Transmission System Charge	Php/Kwh	0.9197	0.7309	-	
<b>System Loss Charge<sup>4/</sup></b>					
	Php/Kwh	0.8739	0.8739	0.8739	
<b>DISTRIBUTION (COTELCO)</b>					
<b>Distribution Charges<sup>3/</sup></b>					
Demand Charge	Php/Kw			219.6800	
Distribution System Charge	Php/Kwh	0.5782	0.7595		
<b>Supply Charges<sup>3/</sup></b>					
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200	
Supply System Charge	Php/Kwh	0.6001			
<b>Metering Charges<sup>3/</sup></b>					
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400	
Metering System Charge	Php/Kwh	0.4326			
<b>Reinvestment Fund For Sustainable CAPEX<sup>6/</sup></b>					
	Php/Kwh	0.5067	0.5067	0.5067	
<b>SUBSIDIES &amp; OTHER CHARGES</b>					
Senior Citizen Rate Subsidy <sup>7/</sup>	Php/Kwh	0.0014	0.0014	0.0014	
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0647	0.0647	0.0647	
<b>GOVERNMENT REVENUES</b>					
<b>Universal Charges</b>					
Missionary Electrification Charge <sup>10/</sup>	Php/Kwh	0.1544	0.1544	0.1544	
Missionary Electrification Charge - RED <sup>10/</sup>	Php/Kwh	0.0017	0.0017	0.0017	
Environmental Share	Php/Kwh		-	-	
Stranded Contract Costs <sup>11/</sup>	Php/Kwh		-	-	
Stranded Debt <sup>12/</sup>	Php/Kwh	0.0428	0.0428	0.0428	
<b>Feed-in Tariff Allowance<sup>13/</sup></b>					
	Php/Kwh	0.0983	0.0983	0.0983	
<b>Provision for Real Property Tax Charges<sup>14/</sup></b>					
Provision for Real Property Tax- Current	Php/Kwh	0.0206	0.0206	0.0206	
<b>Provision for Business Tax</b>					
	Php/Kwh	0.0007	0.0007	0.0007	
<b>Local Franchise Tax (%)<sup>15/</sup></b>					
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050	
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665	
<b>TOTAL EC's RSEC-WR RATE*</b>		Php/Kwh	<b>11.2945</b>	<b>10.2788</b>	<b>8.7884</b>
		Php/Kw	-	-	<b>414.8299</b>
		Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>					
Generation Charge <sup>16/</sup>	Php/Kwh	0.8239	0.8239	0.8239	
Power Act Reduction	Php/Kwh	(0.0006)			
Transmission Charge <sup>17/</sup>	Php/Kwh	0.0879	0.0698	0.0716	
SL Charge - Generation	Php/Kwh	0.0916	0.0916	0.0916	
SL Charge - Transmission	Php/Kwh	0.0089	0.0089	0.0089	
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%	
	Php/Kw	-	-	26.3616	
	Php/Cust./Mo.	0.6000	9.4632	9.4632	
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>		Php/Kwh	<b>12.3062</b>	<b>11.2730</b>	<b>9.7844</b>
		Php/Kw	-	-	<b>441.1915</b>
		Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

**GELEEN F. SEJEC, CPA**  
Tariff and Rates Officer

Checked by:

**ANNALOU B. VALCARDE, REE**  
Head, Tariff, Rates & ET Section

Verified by:

**JOEL V. de GUZMAN, JR., MBA**  
Corplan, IT & RS Manager

Audited by:

**DARWIN C. FAJARDO, CPA**  
OIC-Internal Auditor

Approved by:

**ENGR. GODOFREDO B. HOMEZ, MBA**  
General Manager

Notes: <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

<sup>2/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

<sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

<sup>5/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

<sup>6/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

<sup>7/</sup> In accordance with ERC Resolution No. 23, Series of 2010

<sup>8/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>10/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

<sup>11/</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

<sup>12/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

<sup>13/</sup> In accordance with the ERC Decision Case No. 2019-056RC dated November 23, 2020

<sup>14/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Total Business Tax for the Year 2021 to be recovered from all member-consumers (effective June 2021 PB)

<sup>15/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

<sup>16/</sup> VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPK and DASURECO.

<sup>17/</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)

COTABATO ELECTRIC COOPERATIVE, INC.

(COTELCO)

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

October 15, 2021

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA  
OCTOBER 2021  
With PSALM Adjustment

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>17</sup></b>				
Generation System Charge	Php/Kwh	6.9950	6.9950	6.9950
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0164	0.0164	0.0164
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0035	0.0035	0.0035
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2551)	(0.2551)	(0.2551)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0031)	(0.0031)	(0.0031)
Power Act Reduction <sup>17</sup>	Php/Kwh	(0.0245)		
<b>Transmission Charges<sup>37</sup></b>				
Demand Charge	Php/Kw			195.1499
Transmission System Charge	Php/Kwh	0.9197	0.7309	-
<b>System Loss Charge<sup>47</sup></b>				
	Php/Kwh	0.8739	0.8739	0.8739
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>57</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>57</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
<b>Metering Charges<sup>57</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
<b>Reinvestment Fund For Sustainable CAPEX<sup>67</sup></b>				
	Php/Kwh	0.5067	0.5067	0.5067
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>77</sup>	Php/Kwh	0.0014	0.0014	0.0014
Lifeline Rate Subsidy <sup>87</sup>	Php/Kwh	0.0647	0.0647	0.0647
<b>GOVERNMENT REVENUES</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>107</sup>	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED <sup>107</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs <sup>117</sup>	Php/Kwh		-	-
Stranded Debt <sup>127</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>Feed-in Tariff Allowance<sup>137</sup></b>				
<b>Provision for Real Property Tax Charges<sup>147</sup></b>				
Provision for Real Property Tax- Current	Php/Kwh	0.0206	0.0206	0.0206
<b>Provision for Business Tax</b>				
<b>Local Franchise Tax (%)<sup>157</sup></b>				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>				
	Php/Kwh	11.0562	10.0405	8.5501
	Php/Kw	-	-	414.8299
	Php/Cust./Mo.	5.0000	78.8600	78.8600
<b>Value Added Tax Charges</b>				
Generation Charge <sup>57</sup>	Php/Kwh	0.8239	0.8239	0.8239
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0016	0.0016	0.0016
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0085)	(0.0085)	(0.0085)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0006)	-	-
Transmission Charge <sup>77</sup>	Php/Kwh	0.0879	0.0698	0.0716
SL Charge - Generation	Php/Kwh	0.0916	0.0916	0.0916
SL Charge - Transmission	Php/Kwh	0.0089	0.0089	0.0089
Distribution & Subsidies (12% of Total Distribution & Subsidies Revenue)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>				
	Php/Kwh	12.0610	11.0278	9.5392
	Php/Kw	-	-	441.1915
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

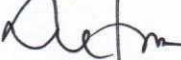
Audited by:

Approved by:

  
GELEEN F. BEJIC, CPA  
Tariff and Rates Officer

  
ANNALOU B. ALCARDE, REE  
Head, Tariff, Rates & ET Section

  
JOEL V. de GUZMAN, JR., MBA  
Corplan, IT & RS Manager

  
DARWIN C. FAJARDO, CPA  
OIC-Internal Auditor

  
ENGR. GODOFREDO B. HOMEZ, MBA  
General Manager

Notes:

- <sup>17</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
- <sup>27</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
- <sup>37</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
- <sup>47</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
- <sup>57</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106-RC (December 10, 2012).
- <sup>67</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
- <sup>77</sup> In accordance with ERC Resolution No. 23, Series of 2010
- <sup>87</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
- <sup>107</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
- <sup>117</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019, (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
- <sup>127</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017, (UC-SD)-new rate effective April 2019 power bill
- <sup>137</sup> In accordance with the ERC Decision Case No. 2019-056 RC dated November 23, 2020
- <sup>147</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
- Total Business Tax for the Year 2021 to be recovered from all member-consumers
- <sup>157</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
- <sup>167</sup> VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPC and DASURECO.
- <sup>177</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)