



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

February 15, 2022

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
FEBRUARY 2022

CHARGES		CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{17/}				
Generation System Charge	Php/Kwh	7.4177	7.4177	7.4177
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{27/}	Php/Kwh	(0.0779)		
Transmission Charges ^{27/}				
Demand Charge	Php/Kw			160.8978
Transmission System Charge	Php/Kwh	0.8815	0.7006	-
System Loss Charge ^{47/}	Php/Kwh	0.9171	0.9171	0.9171
DISTRIBUTION (COTELCO)				
Distribution Charges ^{27/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{27/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{27/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{67/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{77/}	Php/Kwh	0.0016	0.0016	0.0016
Lifeline Rate Subsidy ^{87/}	Php/Kwh	0.0668	0.0668	0.0668
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs ^{11/}	Php/Kwh		-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance ^{13/}	Php/Kwh	0.0983	0.0983	0.0983
Provision for Real Property Tax Charges ^{14/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209
Provision for Business Tax				
	Php/Kwh			
Local Franchise Tax (%) ^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*		11.6707	10.7163	9.2562
		-	-	380.5778
Value Added Tax Charges		5.0000	78.8600	78.8600
Generation Charge ^{16/}	Php/Kwh	0.8165	0.8165	0.8165
Power Act Reduction	Php/Kwh	(0.0012)		
Transmission Charge ^{17/}	Php/Kwh	0.0858	0.0682	0.0699
SL Charge - Generation	Php/Kwh	0.0907	0.0907	0.0907
SL Charge - Transmission	Php/Kwh	0.0088	0.0088	0.0088
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*		12.6713	11.7005	10.2421
		-	-	406.9394
		5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010). True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

Approved by:

GBLEEN F. BEJEC, CPA
Tariff and Rates Officer

ANNALOU B. ALCARDE, REE
Head, Tariff, Rates & ET Section

JOEL V. de GUZMAN, JR., MBA
Corplan, IT & RS Manager

MA. SHELLAH L. GENOTA
OIC-Internal Auditor

ENGR. GODFREDO B. HOMEZ, MBA
General Manager

Notes: ^{17/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

^{37/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

^{47/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

^{57/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

^{67/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

^{77/} In accordance with ERC Resolution No. 23, Series of 2010

^{87/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

^{107/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

^{117/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

^{127/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

^{137/} In accordance with the ERC Decision Case No. 2019-056RC dated November 23, 2020

^{147/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

^{157/} Total Business Tax for the Year to be recovered from all member-consumers

^{167/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

^{177/} VAT on Generation for NPC-PSALM, TSI, SMCP, FDC-COAL, SEC, GNP and DASURECO.

^{187/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
FEBRUARY 2022
With PSALM Adjustment

CHARGES	With PSALM Adjustment			
	UNIT	CUSTOMER CLASSIFICATION		
GENERATION & TRANSMISSION		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
Generation Charges^{1/}				
Generation System Charge				
Franchise and Benefits to Host Communities Taxes	Php/Kwh	7.4177	7.4177	7.4177
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0282	0.0282	0.0282
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0158	0.0158	0.0158
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	0.0034	0.0034	0.0034
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.2444)	(0.2444)	(0.2444)
Power Act Reduction ^{2/}	Php/Kwh	(0.0030)	(0.0030)	(0.0030)
Transmission Charges^{3/}				
Demand Charge		(0.0779)		
Transmission System Charge	Php/Kw			160.8978
System Loss Charge^{4/}				
	Php/Kwh	0.8815	0.7006	-
DISTRIBUTION (COTELCO)				
		0.9171	0.9171	0.9171
Distribution Charges^{5/}				
Demand Charge				
Distribution System Charge	Php/Kw			
Supply Charges^{6/}				
	Php/Kwh	0.5782	0.7595	219.6800
Retail Customer Charge				
Supply System Charge	Php/Cust./Mo.		42.9200	42.9200
Metering Charges^{7/}				
	Php/Kwh	0.6001		
Retail Customer Charge				
Metering System Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Reinvestment Fund For Sustainable CAPEX^{8/}				
	Php/Kwh	0.4326		
SUBSIDIES & OTHER CHARGES				
	Php/Kwh	0.5067	0.5067	0.5067
Senior Citizen Rate Subsidy ^{9/}				
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0016	0.0016	0.0016
GOVERNMENT REVENUES				
	Php/Kwh	0.0668	0.0668	0.0668
Universal Charges				
Missionary Electrification Charge ^{10/}				
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
Environmental Share	Php/Kwh	0.0017	0.0017	0.0017
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Provision for Real Property Tax- Current				
Provision for Business Tax	Php/Kwh	0.0209	0.0209	0.0209
Local Franchise Tax (%) ^{15/}	Php/Kwh	-	-	-
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*				
	Php/Kwh	11.4425	10.4881	9.0280
	Php/Kw	-	-	380.5778
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}				
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.8165	0.8165	0.8165
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0015	0.0015	0.0015
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0082)	(0.0082)	(0.0082)
Power Act Reduction	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Transmission Charge ^{17/}	Php/Kwh	(0.0012)	-	-
SL Charge - Generation	Php/Kwh	0.0858	0.0682	0.0699
SL Charge - Transmission	Php/Kwh	0.0907	0.0907	0.0907
Distribution & Subsidies (12% of Total Distribution & Subsidies Revenue)	Php/Kwh	0.0088	0.0088	0.0088
	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*				
	Php/Kwh	12.4364	11.4656	10.0072
	Php/Kw	-	-	406.9394
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test Period of GRAM ICERA (April 2010). True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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Notes:

- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
- ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
- ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
- ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009).
- ^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
- ^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
- ^{7/} In accordance with ERC Resolution No. 23, Series of 2010.
- ^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
- ^{9/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
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- ^{17/} VAT on Generation for NPC-PSALM, TSI, SMCP, FDC-COAL, SEC, GNPK and DASURECO.
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