

**COTABATO ELECTRIC COOPERATIVE, INC.****(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

April 13, 2022

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
APRIL 2022**

CHARGES	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	
GENERATION & TRANSMISSION					
Generation Charges^{17/}					
Generation System Charge	Php/Kwh	8.1485	8.1485	8.1485	
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282	
Power Act Reduction ^{27/}	Php/Kwh	(0.0633)			
Transmission Charges^{37/}					
Demand Charge	Php/Kw			212.2225	
Transmission System Charge	Php/Kwh	0.9273	0.7369	-	
System Loss Charge^{47/}	Php/Kwh	1.0008	1.0008	1.0008	
DISTRIBUTION (COTELCO)					
Distribution Charges^{57/}					
Demand Charge	Php/Kw			219.6800	
Distribution System Charge	Php/Kwh	0.5782	0.7595		
Supply Charges^{67/}					
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200	
Supply System Charge	Php/Kwh	0.6001			
Metering Charges^{77/}					
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400	
Metering System Charge	Php/Kwh	0.4326			
Reinvestment Fund For Sustainable CAPEX^{67/}	Php/Kwh	0.5067	0.5067	0.5067	
SUBSIDIES & OTHER CHARGES					
Senior Citizen Rate Subsidy ^{77/}	Php/Kwh	0.0021	0.0021	0.0021	
Lifeline Rate Subsidy ^{87/}	Php/Kwh	0.0975	0.0975	0.0975	
GOVERNMENT REVENUES					
Universal Charges					
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544	
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017	
Environmental Share	Php/Kwh	-	-	-	
Stranded Contract Costs ^{11/}	Php/Kwh	-	-	-	
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428	
Feed-in Tariff Allowance^{13/}	Php/Kwh	0.0983	0.0983	0.0983	
Provision for Real Property Tax Charges^{14/}					
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209	
Provision for Business Tax^{14/}					
	Php/Kwh	0.0007	0.0007	0.0007	
Local Franchise Tax (%)^{15/}					
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050	
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665	
TOTAL EC's RSEC-WR RATE*		Php/Kwh	12.5775	11.5990	10.1026
		Php/Kw	-	-	431.9025
		Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges					
Generation Charge ^{16/}	Php/Kwh	0.9271	0.9271	0.9271	
Power Act Reduction	Php/Kwh	(0.0020)			
Transmission Charge ^{17/}	Php/Kwh	0.0937	0.0744	0.0764	
SL Charge - Generation	Php/Kwh	0.1029	0.1029	0.1029	
SL Charge - Transmission	Php/Kwh	0.0094	0.0094	0.0094	
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%	
	Php/Kw	-	-	26.3616	
	Php/Cust./Mo.	0.6000	9.4632	9.4632	
TOTAL EC's RSEC-WR RATE with VAT*		Php/Kwh	13.7086	12.7128	11.2184
		Php/Kw	-	-	458.2641
		Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

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OIC-Internal Auditor

ENGR. GODOFREDO B. HOMEZ, MBA
General Manager

Notes: ^{17/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

^{37/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

^{47/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

^{57/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

^{67/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

^{77/} In accordance with ERC Resolution No. 23, Series of 2010

^{87/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

^{10/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

^{13/} In accordance with the ERC Decision Case No. 2019-056RC dated November 23, 2020

^{14/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

^{15/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

^{16/} VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPk and DASURECO.

^{17/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
APRIL 2022
With PSALM Adjustment

Table with columns: CHARGES, UNIT, CUSTOMER CLASSIFICATION (RESIDENTIAL, LOW VOLTAGE, HIGH VOLTAGE). Rows include Generation & Transmission, Distribution (COTELCO), Supply, Metering, Reinvestment Fund, Subsidies & Other Charges, Government Revenues, Value Added Tax Charges, and Total EC's RSEC-WR Rate with VAT.

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2019), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

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Tariff and Rates Officer

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Signature of Engr. Godofredo B. Homez, MBA
ENGR. GODOFREDO B. HOMEZ, MBA
General Manager

Notes:

- 1/ Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
2/ Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
3/ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
4/ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
5/ Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
6/ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
7/ In accordance with ERC Resolution No. 23, Series of 2010
8/ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
10/ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454/kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
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