



**COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)**

Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

June 15, 2022

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
JUNE 2022**

CHARGES	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	
GENERATION & TRANSMISSION					
Generation Charges¹⁷					
Generation System Charge	Php/Kwh	8.4052	8.4052	8.4052	
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282	
Power Act Reduction ²⁷	Php/Kwh	(0.0735)			
Transmission Charges²⁷					
Demand Charge	Php/Kw			200.6560	
Transmission System Charge	Php/Kwh	0.9393	0.7466	-	
System Loss Charge⁴⁷	Php/Kwh	1.0333	1.0333	1.0333	
DISTRIBUTION (COTELCO)					
Distribution Charges²⁷					
Demand Charge	Php/Kw			219.6800	
Distribution System Charge	Php/Kwh	0.5782	0.7595		
Supply Charges²⁷					
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200	
Supply System Charge	Php/Kwh	0.6001			
Metering Charges²⁷					
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400	
Metering System Charge	Php/Kwh	0.4326			
Reinvestment Fund For Sustainable CAPEX⁶⁷	Php/Kwh	0.5067	0.5067	0.5067	
SUBSIDIES & OTHER CHARGES					
Senior Citizen Rate Subsidy ⁷⁷	Php/Kwh	0.0019	0.0019	0.0019	
Lifeline Rate Subsidy ⁸⁷	Php/Kwh	0.0786	0.0786	0.0786	
GOVERNMENT REVENUES					
Universal Charges					
Missionary Electrification Charge ¹⁰⁷	Php/Kwh	0.1544	0.1544	0.1544	
Missionary Electrification Charge - RED ¹⁰⁷	Php/Kwh	0.0017	0.0017	0.0017	
Environmental Share	Php/Kwh		-	-	
Stranded Contract Costs ¹¹⁷	Php/Kwh		-	-	
Stranded Debt ¹²⁷	Php/Kwh	0.0428	0.0428	0.0428	
Feed-in Tariff Allowance¹³⁷	Php/Kwh	0.0983	0.0983	0.0983	
Provision for Real Property Tax Charges¹⁴⁷					
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209	
Provision for Business Tax¹⁴⁷	Php/Kwh	0.0007	0.0007	0.0007	
Local Franchise Tax (%)¹⁵⁷					
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050	
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665	
TOTAL EC's RSEC-WR RATE*		Php/Kwh	12.8494	11.8788	10.3727
		Php/Kw	-	-	420.3360
		Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges					
Generation Charge ¹⁶⁷	Php/Kwh	0.9485	0.9485	0.9485	
Power Act Reduction	Php/Kwh	(0.0021)			
Transmission Charge ¹⁷⁷	Php/Kwh	0.0946	0.0752	0.0771	
SL Charge - Generation	Php/Kwh	0.1055	0.1055	0.1055	
SL Charge - Transmission	Php/Kwh	0.0096	0.0096	0.0096	
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%	
		Php/Kw	-	-	26.3616
		Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*		Php/Kwh	14.0055	13.0176	11.5134
		Php/Kw	-	-	446.6976
		Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

Approved by:

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Tariff and Rates Officer

ANNALOU B. ALCARDE, REE
Head, Tariff, Rates & ET Section

JOEL V. de GUZMAN, JR., MBA
Corplan, IT & RS Manager

MA. SHELLAH L. GENOTA
Internal Auditor

ENGR. GODOFREDO B. HOMEZ, MBA
General Manager

Notes: ¹⁷ Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

³⁷ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

⁴⁷ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

⁵⁷ Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

⁶⁷ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

⁷⁷ In accordance with ERC Resolution No. 23, Series of 2010

⁸⁷ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹⁰⁷ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.

¹¹⁷ In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

¹²⁷ In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

¹³⁷ In accordance with the ERC Decision Case No. 2019-056RC dated November 23, 2020

¹⁴⁷ Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

¹⁵⁷ In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

¹⁶⁷ VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPK and DASURECO.

¹⁷⁷ VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
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With PSALM Adjustment

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{1/}				
Generation System Charge	Php/Kwh	8.4052	8.4052	8.4052
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0172	0.0172	0.0172
ICERA Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0036	0.0036	0.0036
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2639)	(0.2639)	(0.2639)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0032)	(0.0032)	(0.0032)
Power Act Reduction ^{2/}	Php/Kwh	(0.0735)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			200.6560
Transmission System Charge	Php/Kwh	0.9393	0.7466	
System Loss Charge^{4/}	Php/Kwh	1.0333	1.0333	1.0333
DISTRIBUTION (COTELCO)				
Distribution Charges^{5/}				
Demand Charge	Php/Kw			219.6800
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Supply Charges^{6/}				
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Metering Charges^{7/}				
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Reinvestment Fund For Sustainable CAPEX^{8/}	Php/Kwh	0.5067	0.5067	0.5067
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Local Franchise Tax (%)^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	12.6031	11.6325	10.1264
	Php/Kw			420.3360
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.9485	0.9485	0.9485
VAT on GRAM Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0016	0.0016	0.0016
VAT on ICERA Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0088)	(0.0088)	(0.0088)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0021)		
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TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	13.7520	12.7641	11.2599
	Php/Kw			446.6976
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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General Manager

Notes:

- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
- ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
- ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
- ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
- ^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
- ^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
- ^{7/} In accordance with ERC Resolution No. 23, Series of 2010
- ^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
- ^{9/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively.
- ^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
- ^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019 power bill
- ^{13/} In accordance with the ERC Decision Case No. 2019-056 RC dated November 23, 2020
- ^{14/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
- ^{15/} Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers
- ^{16/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
- ^{17/} VAT on Generation for NPC-PSALM, TSI, SMCP, FDC-COAL, SEC, GNPK and DASURECO.
- ^{17/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)