



**COTABATO ELECTRIC COOPERATIVE, INC.**  
(COTELCO)  
Manubuan, Matalam, Cotabato  
*"Bringing Tomorrow Brighter for your Today"*

August 15, 2022

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA  
AUGUST 2022**

| CHARGES  | UNIT          | CUSTOMER CLASSIFICATION |                |                |                 |
|--|---------------|-------------------------|----------------|----------------|-----------------|
|  |               | RESIDENTIAL             | LOW VOLTAGE    | HIGH VOLTAGE   |                 |
| <b>GENERATION &amp; TRANSMISSION</b>                                 |               |                         |                |                |                 |
| <b>Generation Charges<sup>17/</sup></b>                              |               |                         |                |                |                 |
| Generation System Charge   | Php/Kwh       | 10.7777                 | 10.7777        | 10.7777        |                 |
| Franchise and Benefits to Host Communities Taxes                     | Php/Kwh       | 0.0282                  | 0.0282         | 0.0282         |                 |
| Power Act Reduction <sup>27/</sup>                                   | Php/Kwh       | (0.0380)                |                |                |                 |
| <b>Transmission Charges<sup>27/</sup></b>                            |               |                         |                |                |                 |
| Demand Charge  | Php/Kw        |                         |                | 185.2410       |                 |
| Transmission System Charge   | Php/Kwh       | 0.9701                  | 0.7710         | -              |                 |
| <b>System Loss Charge<sup>47/</sup></b>                              | Php/Kwh       | 1.3022                  | 1.3022         | 1.3022         |                 |
| <b>DISTRIBUTION (COTELCO)</b>  |               |                         |                |                |                 |
| <b>Distribution Charges<sup>27/</sup></b>                            |               |                         |                |                |                 |
| Demand Charge  | Php/Kw        |                         |                | 219.6800       |                 |
| Distribution System Charge   | Php/Kwh       | 0.5782                  | 0.7595         |                |                 |
| <b>Supply Charges<sup>27/</sup></b>                                  |               |                         |                |                |                 |
| Retail Customer Charge   | Php/Cust./Mo. |                         | 42.9200        | 42.9200        |                 |
| Supply System Charge   | Php/Kwh       | 0.6001                  |                |                |                 |
| <b>Metering Charges<sup>27/</sup></b>                                |               |                         |                |                |                 |
| Retail Customer Charge   | Php/Meter/Mo. | 5.0000                  | 35.9400        | 35.9400        |                 |
| Metering System Charge   | Php/Kwh       | 0.4326                  |                |                |                 |
| <b>Reinvestment Fund For Sustainable CAPEX<sup>67/</sup></b>         | Php/Kwh       | 0.5067                  | 0.5067         | 0.5067         |                 |
| <b>SUBSIDIES &amp; OTHER CHARGES</b>                                 |               |                         |                |                |                 |
| Senior Citizen Rate Subsidy <sup>77/</sup>                           | Php/Kwh       | 0.0026                  | 0.0026         | 0.0026         |                 |
| Lifeline Rate Subsidy <sup>87/</sup>                                 | Php/Kwh       | 0.1020                  | 0.1020         | 0.1020         |                 |
| <b>GOVERNMENT REVENUES</b>   |               |                         |                |                |                 |
| <b>Universal Charges</b>   |               |                         |                |                |                 |
| Missionary Electrification Charge <sup>107/</sup>                    | Php/Kwh       | 0.1783                  | 0.1783         | 0.1783         |                 |
| Missionary Electrification Charge - RED <sup>107/</sup>              | Php/Kwh       | 0.0017                  | 0.0017         | 0.0017         |                 |
| Environmental Share  | Php/Kwh       |                         | -              | -              |                 |
| Stranded Contract Costs <sup>117/</sup>                              | Php/Kwh       |                         | -              | -              |                 |
| Stranded Debt <sup>127/</sup>  | Php/Kwh       | 0.0428                  | 0.0428         | 0.0428         |                 |
| <b>Feed-in Tariff Allowance<sup>137/</sup></b>                       | Php/Kwh       | 0.0983                  | 0.0983         | 0.0983         |                 |
| <b>Provision for Real Property Tax Charges<sup>147/</sup></b>        |               |                         |                |                |                 |
| Provision for Real Property Tax- Current                             | Php/Kwh       | 0.0209                  | 0.0209         | 0.0209         |                 |
| <b>Provision for Business Tax<sup>147/</sup></b>                     |               |                         |                |                |                 |
|  | Php/Kwh       | 0.0007                  | 0.0007         | 0.0007         |                 |
| <b>Local Franchise Tax (%)<sup>157/</sup></b>                        |               |                         |                |                |                 |
| Kidapawan City- (.005 of Total Distribution Revenue)                 | (%)           | 0.0050                  | 0.0050         | 0.0050         |                 |
| Province of Cotabato- (.00665 of Total Distribution Revenue)         | (%)           | 0.00665                 | 0.00665        | 0.00665        |                 |
| <b>TOTAL EC's RSEC-WR RATE*</b>                                      |               | Php/Kwh                 | <b>15.6051</b> | <b>14.5926</b> | <b>13.0621</b>  |
|  |               | Php/Kw                  | -              | -              | <b>404.9210</b> |
|  |               | Php/Cust./Mo.           | <b>5.0000</b>  | <b>78.8600</b> | <b>78.8600</b>  |
| <b>Value Added Tax Charges</b>                                       |               |                         |                |                |                 |
| Generation Charge <sup>167/</sup>                                    | Php/Kwh       | 1.2659                  | 1.2659         | 1.2659         |                 |
| Power Act Reduction  | Php/Kwh       | (0.0012)                |                |                |                 |
| Transmission Charge <sup>177/</sup>                                  | Php/Kwh       | 0.0989                  | 0.0786         | 0.0806         |                 |
| SL Charge - Generation   | Php/Kwh       | 0.1409                  | 0.1409         | 0.1409         |                 |
| SL Charge - Transmission   | Php/Kwh       | 0.0101                  | 0.0101         | 0.0101         |                 |
| Distribution & Subsidies (12% of Total Distribution & Subsidies Rev) | Php/Kwh       | 12.00%                  | 12.00%         | 12.00%         |                 |
|  | Php/Kw        | -                       | -              | 26.3616        |                 |
|  | Php/Cust./Mo. | 0.6000                  | 9.4632         | 9.4632         |                 |
| <b>TOTAL EC's RSEC-WR RATE with VAT*</b>                             |               | Php/Kwh                 | <b>17.1197</b> | <b>16.0881</b> | <b>14.5596</b>  |
|  |               | Php/Kw                  | -              | -              | <b>431.2826</b> |
|  |               | Php/Cust./Mo.           | <b>5.6000</b>  | <b>88.3232</b> | <b>88.3232</b>  |

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

Approved by:

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Head, Tariff, Rates & ET Section

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Corplan, IT & RS Manager

**MA. SHELLAH L. GENOTA**  
Internal Auditor

**ENGR. GODOFREDO B. HOMEZ, MBA**  
General Manager

Notes: <sup>17/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

<sup>37/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

<sup>47/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

<sup>57/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

<sup>67/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

<sup>77/</sup> In accordance with ERC Resolution No. 23, Series of 2010

<sup>87/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>107/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC

<sup>117/</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

<sup>127/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

<sup>137/</sup> In accordance with the ERC Decision Case No. 2019-056RC dated November 23, 2020

<sup>147/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

<sup>157/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

<sup>167/</sup> VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPk and DASURECO.

<sup>177/</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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(COTELCO)

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POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
AUGUST 2022
With PSALM Adjustment

Table with columns: CHARGES, UNIT, CUSTOMER CLASSIFICATION (RESIDENTIAL, LOW VOLTAGE, HIGH VOLTAGE). Rows include Generation & Transmission, Distribution (COTELCO), Supply, Metering, Reinvestment Fund, Subsidies & Other Charges, Government Revenues, Value Added Tax Charges, and Total EC's RSEC-WR Rate with VAT.

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

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Notes:

- 1 Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
2 Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
3 Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
4 Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)
5 Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
6 Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
7 In accordance with ERC Resolution No. 23, Series of 2010
8 Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
9 In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC
10 In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
11 In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019 power bill
12 In accordance with the ERC Decision Case No. 2019-056 RC dated November 23, 2020
13 Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.
14 Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers
15 In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
16 VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPk and DASURECO.
17 VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)