

**COTABATO ELECTRIC COOPERATIVE, INC.****(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

September 15, 2022

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
SEPTEMBER 2022**

CHARGES	CUSTOMER CLASSIFICATION			
	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{17/}				
Generation System Charge	Php/Kwh	10.0629	10.0629	10.0629
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{27/}	Php/Kwh	(0.0430)		
Transmission Charges ^{37/}				
Demand Charge	Php/Kw			198.3023
Transmission System Charge	Php/Kwh	0.9289	0.7383	-
System Loss Charge ^{47/}	Php/Kwh	1.2180	1.2180	1.2180
DISTRIBUTION (COTELCO)				
Distribution Charges ^{37/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{37/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{37/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{67/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{77/}	Php/Kwh	0.0024	0.0024	0.0024
Lifeline Rate Subsidy ^{87/}	Php/Kwh	0.0918	0.0918	0.0918
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{107/}	Php/Kwh	0.1783	0.1783	0.1783
Missionary Electrification Charge - RED ^{107/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs ^{117/}	Php/Kwh		-	-
Stranded Debt ^{127/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance ^{137/}	Php/Kwh	0.0983	0.0983	0.0983
Provision for Real Property Tax Charges ^{147/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209
Provision for Business Tax ^{147/}	Php/Kwh	0.0007	0.0007	0.0007
Local Franchise Tax (%) ^{157/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	14.7495	13.7505	12.2527
	Php/Kw	-	-	417.9823
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{167/}	Php/Kwh	1.1777	1.1777	1.1777
Power Act Reduction	Php/Kwh	(0.0005)		
Transmission Charge ^{177/}	Php/Kwh	0.0941	0.0748	0.0767
SL Charge - Generation	Php/Kwh	0.1311	0.1311	0.1311
SL Charge - Transmission	Php/Kwh	0.0096	0.0096	0.0096
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	16.1615	15.1437	13.6478
	Php/Kw	-	-	444.3439
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2019), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

Approved by:

GELEEN J. BEJEC, CPA
Tariff and Rates Officer

ANNALOU B. ALCARDE, REE
Head, Tariff, Rates & ET Section

JOEL V. de GUZMAN, JR., MBA
Corplan, IT & RS Manager

MA. SHELLAH L. GENOTA
Internal Auditor

ENGR. GODOFREDO B. HOMEZ, MBA
General Manager

Notes: ¹⁷ Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

³⁷ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

⁴⁷ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

⁵⁷ Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

⁶⁷ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

⁷⁷ In accordance with ERC Resolution No. 23, Series of 2010

⁸⁷ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹⁰⁷ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC

¹¹⁷ In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

¹²⁷ In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

¹³⁷ In accordance with the ERC Decision Case No. 2019-056RC dated November 23, 2020

¹⁴⁷ Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

¹⁵⁷ In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

¹⁶⁷ VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPK and DASURECO.

¹⁷⁷ VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
SEPTEMBER 2022
With PSALM Adjustment

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{1/}				
Generation System Charge	Php/Kwh	10.0629	10.0629	10.0629
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0170	0.0170	0.0170
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0036	0.0036	0.0036
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2618)	(0.2618)	(0.2618)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0032)	(0.0032)	(0.0032)
Power Act Reduction ^{2/}	Php/Kwh	(0.0430)		
Transmission Charges ^{3/}				
Demand Charge	Php/Kw			198.3023
Transmission System Charge	Php/Kwh	0.9289	0.7383	-
System Loss Charge ^{4/}				
	Php/Kwh	1.2180	1.2180	1.2180
DISTRIBUTION (COTELCO)				
Distribution Charges ^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ^{6/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ^{7/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ^{8/}				
	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{9/}	Php/Kwh	0.0024	0.0024	0.0024
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0918	0.0918	0.0918
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1783	0.1783	0.1783
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs ^{11/}	Php/Kwh		-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
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Provision for Business Tax	Php/Kwh	0.0007	0.0007	0.0007
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Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	14.5051	13.5061	12.0083
	Php/Kw	-	-	417.9823
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	1.1777	1.1777	1.1777
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0015	0.0015	0.0015
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0081)	(0.0081)	(0.0081)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0005)	-	-
Transmission Charge ^{17/}	Php/Kwh	0.0941	0.0748	0.0767
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	Php/Cust./Mo.	0.6000	9.4632	9.4632
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	Php/Kw	-	-	444.3439
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU during the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM during the entire period of the mentioned charges.

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Notes:

^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.

^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

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^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

^{10/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the PhP0.0709/kWh and PhP0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of PhP0.0239 as per ERC Case No. 2013-191 RC

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^{14/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

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