

COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO)

Manubuan, Matalam, Cotabato

BREAKDOWN OF GENERATION CHARGE: COTELCO-MAIN
For the Month: OCTOBER 2022

ANNEX A

SOURCE	% to Total kWh Purchased	kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	(D/A) Average Generation Cost (Php/kWh)
Bilateral Contracts with IPPs				(11),002.02)	13,702,740.29	2.55
1. TSI	2.18%	523,906.00	6,970,840.13		6.070.040.12	10.01
2. GNPOWER Kauswagan, Ltd.	14.39%	3,456,596.27	39,670,362.29	(127 290 25)	6,970,840.13	13.31
3. FDC	14.07%	3,381,644.00	35,950,543.77	(127,380.35)	39,542,981.94	11.44
4. SEC	28.53%	6,855,607.01		(66,692.84)	35,883,850.94	10.61
5. SMCPC	19.99%	4,803,628.00	63,736,012.04	(163,541.19)		9.27
6. DASURECO	0.03%		49,755,545.84	(219,123.61)	49,536,422.23	10.31
WESM	0.03%	8,117.00	108,327.04		108,327.04	13.35
SELF-GENERATION						
SALE FOR RESALE						
Difference between TPG-BDE	-2.01%	(481,931.28)				
TOTAL	100.00%		010 000 0====			
	100.00%	24,027,175.00	210,323,374.01	(725,740.60)	209,597,633.41	8.7234

Prepared by:

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