

COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO)

Manubuan, Matalam, Cotabato

November 15, 2022

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA NOVEMBER 2022

CHARGES	100000000000000000000000000000000000000		R CLASSIFI	
	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION Generation Charges ^{1/}				
Generation System Charge	Dhn/Kush	0.1030	0.4000	
Franchise and Benefits to Host Communities Taxes	Php/Kwh	9.1839	9.1839	9.1839
Power Act Reduction ^{2/}	Php/Kwh	0.0282	0.0282	0.0282
Transmission Charges ³ /	Php/Kwh	(0.0665)		
Demand Charge	Php/Kw			209.7732
Transmission System Charge	Php/Kwh	0.9213	0.7323	203.7732
System Loss Charge ^{4/}	Php/Kwh	1.0819	1.0819	1.0819
DISTRIBUTION (SOTEL SO.)		1.0015	1.0015	1.0015
DISTRIBUTION (COTELCO) Distribution Charges ³⁷				
Demand Charge	Php/Kw			210 6900
Distribution System Charge	Php/Kwh	0.5782	0.7505	219.6800
Supply Charges ³ /	FIIP/KWII	0.5782	0.7595	
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		1217200
Metering Charges"				
Retail Customer Charge Metering System Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Reinvestment Fund For Sustainable CAPEX ^{6/}	Php/Kwh	0.4326		
Kemivestment Fund For Sustamable CAPEX	Php/Kwh	0.5067	0.5067	0.5067
CURCIPIES & OTHER SHAPES				
SUBSIDIES & OTHER CHARGES Senior Citizen Rate Subsidy ⁷⁷	Di- ///			
Lifeline Rate Subsidy 87	Php/Kwh Php/Kwh	0.0023 0.0894	0.0023	0.0023
Lifetine Nace Subsidy	Plip/KWII	0.0894	0.0894	0.0894
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
True-up Adjustment - MEC	Php/Kwh	0.0239	0.0239	0.0239
Missionary Electrification Charge - RED 10/	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh			
Stranded Contract Costs ^{11/}	Php/Kwh		200	=
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance ^{13/}	Php/Kwh	0.0364	0.0364	0.0364
Provision for Real Property Tax Charges ^{14/}				0.0001
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209
Provision for Business Tax ^{14/}	Php/Kwh	0.0007	0.0007	0.0007
Local Franchise Tax (%) ^{15/}	1	0.0007	0.0007	0.0007
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
	1 (10)	0.00005	0.00005	0.00003
TOTAL EC's RSEC-WR RATE*	Php/Kwh	13.6389	12.6650	11.1732
	Php/Kw	-	-	429.4532
Value Added Tax Charges	Php/Cust./Mo.	5.0000	78.8600	78.8600
Generation Charge ^{16/}	Php //wh	1.0555	1 0555	1 0555
Power Act Reduction	Php/Kwh	1.0555	1.0555	1.0555
Transmission Charge ^{17/}	Php/Kwh	(0.0020)	201222	PERMENTAL III
	Php/Kwh	0.0958	0.0761	0.0781
SL Charge - Generation	Php/Kwh	0.1137	0.1137	0.1137
SL Charge - Transmission	Php/Kwh	0.0093	0.0093	0.0093
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	14.9112	13.9196	12.4298
	Php/Kw Php/Cust./Mo.		-	455.8148
	Irrip/Cust./Mo.	5.6000	88.3232	88.3232

Php/Cust./Mo.

Total rate shown is applicable to customer who were connected to the DU <u>after</u> the test Period of <u>GRAM, ICERA (April 2010)</u>, <u>True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014)</u> or whose electricity requirements were supplied by the NPC/PSALM <u>after</u> the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

GELEEN F. BEJEC, CPA Tariff and Rates Officer

ANNALOUB, ALCARDE, REE Head, Tariff, Rates & ET Section JOEL V GE GURMAN, JR., MBA Corplan II & RS Manager

MA. SHELLAH D. GENOTA Internal Auditor

CRESMASITA .. GOLOSINO, MBA Officer-I -Charge

1/ Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

3/ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

4 Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017"A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

tion, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC

(December 10, 2012), sponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

⁶⁷ Implementation of corresponding rate impact in accordance ⁷⁷ In accordance with ERC Resolution No. 23, Series of 2010

^{at} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

10/ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC

11/ In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 .(UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

12/ In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019
13/ In accordance with the ERC Notice of Resolution on Case No. 2021-061RC dated August 30, 2022

Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers.

In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPK and DASURECO.

177 VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO)

Manubuan, Matalam, Cotabato

November 15, 2022

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA NOVEMBER 2022 With PSALM Adjustment

CHARGES		CUSTOMER CLASSIFICATION		
ACTION DE LA CONTRACTOR	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ^{1/}				
Generation System Charge	Php/Kwh	9.1839	9.1839	9.1839
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0181	0.0181	0.0181
ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0038	0.0038	0.0038
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2755)	(0.2755)	(0.2755
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0034)	(0.0034)	(0.0034
Power Act Reduction ^{2/} Transmission Charges ^{3/}	Php/Kwh	(0.0665)		1010001
Demand Charge				
	Php/Kw			209.7732
Transmission System Charge	Php/Kwh	0.9213	0.7323	-
System Loss Charge ^{4/} DISTRIBUTION (COTELCO)	Php/Kwh	1.0819	1.0819	1.0819
Distribution (COTELCO) Distribution Charges ^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge Supply Charges ^{5/}	Php/Kwh	0.5782	0.7595	
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		.2.5200
Metering Charges ^{5/}	and the second s			
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		0010100
Reinvestment Fund For Sustainable CAPEX ⁶⁷	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0023	0.0023	0.0023
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0894	0.0894	0.0894
GOVERNMENT REVENUES				TOTAL PORT OF THE
Universal Charges Missionary Electrification Charge ^{10/}				
	Php/Kwh	0.1544	0.1544	0.1544
True-up Adjustment - MEC	Php/Kwh	0.0239	0.0239	0.0239
Missionary Electrification Charge - RED ^{10/} Environmental Share	Php/Kwh	0.0017	0.0017	0.0017
Stranded Contract Costs ^{11/}	Php/Kwh		27	
Stranded Contract Costs Stranded Debt ^{12/}	Php/Kwh		-	
Feed-in Tariff Allowance 13/	Php/Kwh	0.0428	0.0428	0.0428
	Php/Kwh	0.0364	0.0364	0.0364
Provision for Real Property Tax Charges ^{14/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209
Provision for Business Tax	Php/Kwh	0.0007	0.0007	0.0007
Local Franchise Tax (%) ^{15/}			A CONTRACTOR OF THE PARTY OF TH	
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	13.3819	12.4080	10.9162
	Php/Kw		-	429.4532
Value Added Tax Charges	Php/Cust./Mo.	5.0000	78.8600	78.8600
Generation Charge ^{15/}				
	Php/Kwh	1.0555	1.0555	1.0555
VAT on GRAM Defferred Accounting Adjustment (DAA) VAT on ICERA Defferred Accounting Adjustment (DAA)	Php/Kwh	0.0017	0.0017	0.0017
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FXA (ACRM)	Php/Kwh	(0.0092)	(0.0092)	(0.0092)
Power Act Reduction	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Transmission Charge ^{17/}	Php/Kwh	(0.0020)	-	
SL Charge - Generation	Php/Kwh	0.0958	0.0761	0.0781
	Php/Kwh	0.1137	0.1137	0.1137
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Distribution & Subsidies (12% of Total Distribution & Subsidies Revenue)	Php/Kwh	12.00%	12.00%	12.00%
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	Php/Kw			
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ere supplied by the NPC/PSALM <u>during</u> the entire period of the mentioned charge Costs (December 2014) or wi

*Franchise Tax and Distribution VAT per Kwh exclusive

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JOEL V. de GUZMAN, JR., MBA Corplan, IT & RS Manager

SHELLAH L. GENOTA Internal Auditor

. GOLOSINO, MBA CRESMASETA Officer n-Charge

- 1/ Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009)
- ²⁷ Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
- Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
- ** Changes every month based on the movement in transmission cost in accuraance with Article 2 section 3 of ERC Resolution 100. 10, Genes of 2008.

 ** Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No.16, Series of 2009)

 ** Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (10/17/2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012)
- 2012),
- Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
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 Lifeline Discount % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
- 10/ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus In accordance with the Decision in ENC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017kWh representing the Cash Incentive for RE Developer and extension of the Collection of the Po.0709/kWh and Po.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of Po.0239 as per ERC Case No. 2013-191 RC 11/10 recordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SC) - in view of the expected full recovery of NPC-SCC effective February 2020 12/2 in accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD) - now rate effective April 2019 power bill 13/2 in accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017.

- In accordance with the ERC Notice of Resolution on Case No. 2021-061 RC dated August 30,2022

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