



**COTABATO ELECTRIC COOPERATIVE, INC.**  
(COTELCO)  
Manubuan, Matalam, Cotabato  
"Bringing Tomorrow Brighter for your Today"

November 15, 2022

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA  
NOVEMBER 2022**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>17</sup></b>				
Generation System Charge	Php/Kwh	9.1839	9.1839	9.1839
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0665)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			209.7732
Transmission System Charge	Php/Kwh	0.9213	0.7323	-
<b>System Loss Charge<sup>4/</sup></b>	Php/Kwh	1.0819	1.0819	1.0819
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>5/</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>6/</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
<b>Metering Charges<sup>7/</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
<b>Reinvestment Fund For Sustainable CAPEX<sup>6/</sup></b>	Php/Kwh	0.5067	0.5067	0.5067
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>7/</sup>	Php/Kwh	0.0023	0.0023	0.0023
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0894	0.0894	0.0894
<b>GOVERNMENT REVENUES</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>10/</sup>	Php/Kwh	0.1544	0.1544	0.1544
True-up Adjustment - MEC	Php/Kwh	0.0239	0.0239	0.0239
Missionary Electrification Charge - RED <sup>10/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	-	-	-
Stranded Contract Costs <sup>11/</sup>	Php/Kwh	-	-	-
Stranded Debt <sup>12/</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>Feed-in Tariff Allowance<sup>13/</sup></b>	Php/Kwh	0.0364	0.0364	0.0364
<b>Provision for Real Property Tax Charges<sup>14/</sup></b>				
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209
<b>Provision for Business Tax<sup>14/</sup></b>				
	Php/Kwh	0.0007	0.0007	0.0007
<b>Local Franchise Tax (%)<sup>15/</sup></b>				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>13.6389</b>	<b>12.6650</b>	<b>11.1732</b>
	Php/Kw	-	-	<b>429.4532</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>16/</sup>	Php/Kwh	1.0555	1.0555	1.0555
Power Act Reduction	Php/Kwh	(0.0020)		
Transmission Charge <sup>17/</sup>	Php/Kwh	0.0958	0.0761	0.0781
SL Charge - Generation	Php/Kwh	0.1137	0.1137	0.1137
SL Charge - Transmission	Php/Kwh	0.0093	0.0093	0.0093
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>	Php/Kwh	<b>14.9112</b>	<b>13.9196</b>	<b>12.4298</b>
	Php/Kw	-	-	<b>455.8148</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

Checked by:

Verified by:

Audited by:

Approved by:

**GELEEN F. BEJEC, CPA**  
Tariff and Rates Officer

**ANNALOU B. ALCARDE, REE**  
Head, Tariff, Rates & ET Section

**JOEL V. de GUZMAN, JR., MBA**  
Corplan. IT & RS Manager

**MA. SHELLAH L. GENOTA**  
Internal Auditor

**CRESMASITA L. GOLOSINO, MBA**  
Officer-In-Charge

Notes: <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

<sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

<sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

<sup>5/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

<sup>6/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

<sup>7/</sup> In accordance with ERC Resolution No. 23, Series of 2010

<sup>8/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>10/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC

<sup>11/</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

<sup>12/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

<sup>13/</sup> In accordance with the ERC Notice of Resolution on Case No. 2021-061RC dated August 30, 2022

<sup>14/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

<sup>15/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

<sup>16/</sup> VAT on Generation for NPC-PSALM, TSI, SMGCP, FDC-COAL, SEC, GNPK and DASURECO.

<sup>17/</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)



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**NOVEMBER 2022**  
With PSALM Adjustment

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		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
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<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	9.1839	9.1839	9.1839
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0181	0.0181	0.0181
ICERA Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0038	0.0038	0.0038
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2755)	(0.2755)	(0.2755)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0034)	(0.0034)	(0.0034)
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0665)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			209.7732
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<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>13.3819</b>	<b>12.4080</b>	<b>10.9162</b>
	Php/Kw	-	-	<b>429.4532</b>
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<b>Value Added Tax Charges</b>				
Generation Charge <sup>16/</sup>	Php/Kwh	1.0555	1.0555	1.0555
VAT on GRAM Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0017	0.0017	0.0017
VAT on ICERA Deffered Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0092)	(0.0092)	(0.0092)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0020)	-	-
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**Notes:**

- <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
- <sup>2/</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
- <sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
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- <sup>12/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019 power bill
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