



COTABATO ELECTRIC COOPERATIVE, INC.  
(COTELCO)  
Manubuan, Matalam, Cotabato

ANNEX A

BREAKDOWN OF GENERATION CHARGE  
FOR THE MONTH OF NOVEMBER 2022

NO.	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (Php)	(D / A) Average Generation Cost (Php/kWh)
1	NPC - PSALM Bilateral Contracts with IPPs	22.18%	5,118,919.00	13,653,074.99	(148,334.64)	13,504,740.36	
2	TSI	12.77%	2,947,684.00	37,515,100.64		37,515,100.64	
3	GNPK	11.48%	2,648,979.00	30,056,374.69	(149,842.56)	29,906,532.13	
4	FDC	11.37%	2,624,712.10	30,722,981.59	(66,760.51)	30,656,221.09	
5	SEC	28.07%	6,476,796.37	63,182,857.02	(163,541.19)	63,019,315.83	
6	SMCPC	15.98%	3,687,538.00	38,141,186.83	(243,974.10)	37,897,212.73	
7	DASURECO	0.03%	6,435.00	76,866.65		76,866.65	
8	WESM						
9	SELF - GENERATION						
10	SALE FOR RESALE						
	Difference between TPG-BDE	-1.89%	(435,301.47)				
	<b>TOTAL</b>	<b>100.00%</b>	<b>23,075,762.00</b>	<b>213,348,442.41</b>	<b>(772,452.99)</b>	<b>212,575,989.42</b>	<b>9.2121</b>

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