



COTABATO ELECTRIC COOPERATIVE, INC.  
(COTELCO)  
Manubuan, Matalam, Cotabato  
"Bringing Tomorrow Brighter for your Today"

January 12, 2023

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA  
JANUARY 2023

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges <sup>17/</sup>				
Generation System Charge	Php/Kwh	9.7195	9.7195	9.7195
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction <sup>27/</sup>	Php/Kwh	(0.0576)		
Transmission Charges <sup>37/</sup>				
Demand Charge	Php/Kw			200.2173
Transmission System Charge	Php/Kwh	0.9729	0.7732	-
System Loss Charge <sup>47/</sup>	Php/Kwh	1.1469	1.1469	1.1469
DISTRIBUTION (COTELCO)				
Distribution Charges <sup>37/</sup>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges <sup>37/</sup>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges <sup>37/</sup>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX <sup>67/</sup>	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy <sup>77/</sup>	Php/Kwh	0.0025	0.0025	0.0025
Lifeline Rate Subsidy <sup>87/</sup>	Php/Kwh	0.0977	0.0977	0.0977
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge <sup>107/</sup>	Php/Kwh	0.1544	0.1544	0.1544
True-up Adjustment - MEC	Php/Kwh	0.0239	0.0239	0.0239
Missionary Electrification Charge - RED <sup>107/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs <sup>117/</sup>	Php/Kwh		-	-
Stranded Debt <sup>127/</sup>	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance <sup>137/</sup>	Php/Kwh	-	-	-
Provision for Real Property Tax Charges <sup>147/</sup>				
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209
Provision for Business Tax <sup>147/</sup>	Php/Kwh	0.0007	0.0007	0.0007
Local Franchise Tax (%) <sup>157/</sup>				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*				
	Php/Kwh	14.2721	13.2786	11.7459
	Php/Kw	-	-	419.8973
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge <sup>167/</sup>	Php/Kwh	1.1247	1.1247	1.1247
Power Act Reduction	Php/Kwh	(0.0011)		
Transmission Charge <sup>177/</sup>	Php/Kwh	0.1045	0.0830	0.0852
SL Charge - Generation	Php/Kwh	0.1213	0.1213	0.1213
SL Charge - Transmission	Php/Kwh	0.0103	0.0103	0.0103
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*				
	Php/Kwh	15.6318	14.6179	13.0874
	Php/Kw	-	-	446.2589
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:

GELEEN F. BEJEC, CPA  
Tariff and Rates Officer

Checked by:

ANNALOU B. ALCARDE, REE  
Head, Tariff, Rates & ET Section

Verified by:

JOEL V. de GUZMAN, JR., MBA  
Corplan, IT & RS Manager

Audited by:

MA. SHELLAH L. GENOTA  
Internal Auditor

Approved by:

CRESMASITA L. GOLOSINO, MBA  
Officer-In-Charge

Notes: <sup>17/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

<sup>37/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

<sup>47/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

<sup>57/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

<sup>67/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

<sup>77/</sup> In accordance with ERC Resolution No. 23, Series of 2010

<sup>87/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>107/</sup> In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC

<sup>117/</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019, (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

<sup>127/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017, (UC-SD)-new rate effective April 2019

<sup>137/</sup> In accordance with the ERC Resolution No. 2022-12 - Temporary suspension in the collection of FIT-ALL for a period three months.

<sup>147/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

<sup>157/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

<sup>167/</sup> VAT on Generation for NPC-PSALM, TSI, SMCP, FDC-COAL, SEC, GNP and DASURECO.

<sup>177/</sup> VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)





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	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges <sup>1/</sup>				
Generation System Charge	Php/Kwh	9.7195	9.7195	9.7195
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0190	0.0190	0.0190
ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0040	0.0040	0.0040
True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.2856)	(0.2856)	(0.2856)
True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0035)	(0.0035)	(0.0035)
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0576)		
Transmission Charges <sup>3/</sup>				
Demand Charge	Php/Kw			200.2173
Transmission System Charge	Php/Kwh	0.9729	0.7732	-
System Loss Charge <sup>4/</sup>	Php/Kwh	1.1469	1.1469	1.1469
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Value Added Tax Charges				
Generation Charge <sup>16/</sup>	Php/Kwh	1.1247	1.1247	1.1247
VAT on GRAM Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0018	0.0018	0.0018
VAT on ICERA Deferred Accounting Adjustment (DAA)	Php/Kwh	0.0001	0.0001	0.0001
VAT on True-Up Adjustment of FPPCA (ACRM)	Php/Kwh	(0.0095)	(0.0095)	(0.0095)
VAT on True-Up Adjustment of FxA (ACRM)	Php/Kwh	(0.0001)	(0.0001)	(0.0001)
Power Act Reduction	Php/Kwh	(0.0011)	-	-
Transmission Charge <sup>17/</sup>	Php/Kwh	0.1045	0.0830	0.0852
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Notes:

<sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

<sup>2/</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.

<sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

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