

**COTABATO ELECTRIC COOPERATIVE, INC.****(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

March 15, 2023

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
MARCH 2023**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{3/}				
Generation System Charge	Php/Kwh	9.5063	9.5063	9.5063
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0432)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			207.4136
Transmission System Charge	Php/Kwh	0.9388	0.7461	-
System Loss Charge^{4/}	Php/Kwh	1.1246	1.1246	1.1246
DISTRIBUTION (COTELCO)				
Distribution Charges^{3/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges^{3/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges^{3/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX^{6/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0025	0.0025	0.0025
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0947	0.0947	0.0947
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
True-up Adjustment - MEC	Php/Kwh	0.0239	0.0239	0.0239
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh	-	-	-
Stranded Contract Costs ^{11/}	Php/Kwh	-	-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance^{13/}	Php/Kwh	-	-	-
Provision for Real Property Tax Charges^{14/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209
Provision for Business Tax^{14/}				
	Php/Kwh	0.0007	0.0007	0.0007
Local Franchise Tax (%)^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	14.0139	13.0130	11.5074
	Php/Kw	-	-	427.0936
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	1.0931	1.0931	1.0931
Power Act Reduction	Php/Kwh	(0.0013)		
Transmission Charge ^{17/}	Php/Kwh	0.0978	0.0777	0.0798
SL Charge - Generation	Php/Kwh	0.1184	0.1184	0.1184
SL Charge - Transmission	Php/Kwh	0.0096	0.0096	0.0096
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	15.3315	14.3118	12.8083
	Php/Kw	-	-	453.4552
	Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

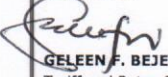
Prepared by:


Checked by:


Verified by:


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Notes: ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

^{7/} In accordance with ERC Resolution No. 23, Series of 2010

^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

^{10/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of Php0.0454 /kWh for CY 2014 plus Php0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC

^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019, (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017, (UC-SD)-new rate effective April 2019

^{13/} In accordance with the ERC Resolution No. 2022-12 - Temporary suspension in the collection of FIT-ALL for a period three months.

^{14/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

^{15/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

^{16/} VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPk and DASURECO.

^{17/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)

