



**COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)**

Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

May 14, 2023

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
MAY 2023**

CHARGES	UNIT	CUSTOMER CLASSIFICATION			
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	
GENERATION & TRANSMISSION					
Generation Charges¹⁷					
Generation System Charge	Php/Kwh	8.2518	8.2518	8.2518	
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282	
Power Act Reduction ²⁷	Php/Kwh	(0.0598)			
Transmission Charges³⁷					
Demand Charge	Php/Kw			169.4372	
Transmission System Charge	Php/Kwh	0.7776	0.6180	-	
System Loss Charge⁴⁷	Php/Kwh	0.9733	0.9733	0.9733	
DISTRIBUTION (COTELCO)					
Distribution Charges³⁷					
Demand Charge	Php/Kw			219.6800	
Distribution System Charge	Php/Kwh	0.5782	0.7595		
Supply Charges³⁷					
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200	
Supply System Charge	Php/Kwh	0.6001			
Metering Charges³⁷					
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400	
Metering System Charge	Php/Kwh	0.4326			
Reinvestment Fund For Sustainable CAPEX⁶⁷	Php/Kwh	0.5067	0.5067	0.5067	
SUBSIDIES & OTHER CHARGES					
Senior Citizen Rate Subsidy ⁷⁷	Php/Kwh	0.0020	0.0020	0.0020	
Lifeline Rate Subsidy ⁸⁷	Php/Kwh	0.0769	0.0769	0.0769	
GOVERNMENT REVENUES					
Universal Charges					
Missionary Electrification Charge ¹⁰⁷	Php/Kwh	0.1544	0.1544	0.1544	
True-up Adjustment - MEC	Php/Kwh	0.0672	0.0672	0.0672	
Missionary Electrification Charge - RED ¹⁰⁷	Php/Kwh	0.0017	0.0017	0.0017	
Environmental Share	Php/Kwh	-	-	-	
Stranded Contract Costs ¹¹⁷	Php/Kwh	-	-	-	
Stranded Debt ¹²⁷	Php/Kwh	0.0428	0.0428	0.0428	
Feed-in Tariff Allowance¹³⁷	Php/Kwh	-	-	-	
Provision for Real Property Tax Charges¹⁴⁷					
Provision for Real Property Tax- Current	Php/Kwh	0.0209	0.0209	0.0209	
Provision for Business Tax¹⁴⁷	Php/Kwh	0.0007	0.0007	0.0007	
Local Franchise Tax (%)¹⁵⁷					
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050	
Province of Cotabato- (.00665 of Total Distribution Revenue)	(%)	0.00665	0.00665	0.00665	
TOTAL EC's RSEC-WR RATE*		Php/Kwh	12.4553	11.5041	10.1266
		Php/Kw	-	-	389.1172
		Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges					
Generation Charge ¹⁶⁷	Php/Kwh	0.9318	0.9318	0.9318	
Power Act Reduction	Php/Kwh	(0.0019)			
Transmission Charge ¹⁷⁷	Php/Kwh	0.0841	0.0668	0.0685	
SL Charge - Generation	Php/Kwh	0.1009	0.1009	0.1009	
SL Charge - Transmission	Php/Kwh	0.0083	0.0083	0.0083	
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%	
		Php/Kw	-	-	26.3616
		Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*		Php/Kwh	13.5785	12.6119	11.2361
		Php/Kw	-	-	415.4788
		Php/Cust./Mo.	5.6000	88.3232	88.3232

Total rate shown is applicable to customer who were connected to the DU after the test Period of GRAM, ICERA (April 2010), True-up Adjustment of Fuel and Purchased Power Cost and True-up Adjustment of Foreign Exchange Related Costs (December 2014) or whose electricity requirements were supplied by the NPC/PSALM after the entire period of the mentioned charges.

*Franchise Tax and Distribution VAT per Kwh exclusive

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Notes: ¹⁷ Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).

³⁷ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.

⁴⁷ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009)

New SL Cap of 11% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"

⁵⁷ Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).

⁶⁷ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.

⁷⁷ In accordance with ERC Resolution No. 23, Series of 2010

⁸⁷ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹⁰⁷ In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454/kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC

¹¹⁷ In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020

¹²⁷ In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD)-new rate effective April 2019

¹³⁷ In accordance with the ERC Resolution No. 2022-12 - Temporary suspension in the collection of FIT-ALL for a period three months.

¹⁴⁷ Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.

Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers

¹⁵⁷ In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006

¹⁶⁷ VAT on Generation for NPC-PSALM, TSI, SMCPC, FDC-COAL, SEC, GNPK and DASURECO.

¹⁷⁷ VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)