

**COTABATO ELECTRIC COOPERATIVE, INC.****(COTELCO)**

Manubuan, Matalam, Cotabato

"Bringing Tomorrow Brighter for your Today"

July 14, 2023

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
JULY 2023**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{1/}				
Generation System Charge	Php/Kwh	6.9934	6.9934	6.9934
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0592)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			162.2900
Transmission System Charge	Php/Kwh	0.8377	0.6657	-
System Loss Charge^{4/}	Php/Kwh	0.8439	0.8439	0.8439
DISTRIBUTION (COTELCO)				
Distribution Charges^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges^{6/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges^{7/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX^{6/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0020	0.0020	0.0020
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0728	0.0728	0.0728
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1544	0.1544	0.1544
True-up Adjustment - MEC	Php/Kwh	0.0672	0.0672	0.0672
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs ^{11/}	Php/Kwh		-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance^{13/}	Php/Kwh	-	-	-
Provision for Real Property Tax Charges^{14/}				
Provision for Real Property Tax- Current	Php/Kwh	0.0329	0.0329	0.0329
Provision for Business Tax	Php/Kwh	0.0004	0.0004	0.0004
Local Franchise Tax (%)^{15/}				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	0.000%	0.00665	0.00665	0.00665
TOTAL EC's RSEC-WR RATE*	Php/Kwh	11.1358	10.1716	8.7464
	Php/Kw	-	-	381.9700
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{16/}	Php/Kwh	0.7798	0.7798	0.7798
Power Act Reduction	Php/Kwh	(0.0022)		
Transmission Charge ^{17/}	Php/Kwh	0.0912	0.0725	0.0744
SL Charge - Generation	Php/Kwh	0.0846	0.0846	0.0846
SL Charge - Transmission	Php/Kwh	0.0090	0.0090	0.0090
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	12.0982	11.1175	9.6942
	Php/Kw	-	-	408.3316
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Franchise Tax and Distribution VAT per Kwh exclusive

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- Notes:
- ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
 - ^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
 - ^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
 - ^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ^{7/} In accordance with ERC Resolution No. 23, Series of 2010
 - ^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ^{10/} In accordance with the Decision in ERC Case No. 2012-085 RC dated August 12, 2013 allowing NPC SPUG's implementation of UCME rate of PhP0.0454 /kWh for CY 2014 plus PhP0.0017/kWh representing the Cash Incentive for RE Developer and extension of the collection of the P0.0709/kWh and P0.0381 for NPC-SPUG's recovery of ME subsidy shortfall for CY 2011 and CY 2010 respectively. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC and additional of P0.0433/kwh covering CY 2013 and 2014.
 - ^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
 - ^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD) - new rate effective April 2019
 - ^{13/} In accordance with the ERC Resolution No. 2022-12 - Temporary suspension in the collection of FIT-ALL for a period three months.
 - ^{14/} Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers. Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers
 - ^{15/} In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006
 - ^{16/} VAT on Generation for NPC-PSALM, TSI, SMCP, FDC-COAL, SEC, GNPK and DASURECO.
 - ^{17/} VAT on Transmission due to NGCP Ancillary Services (PSALM as differential-Vatable) with ERC Case No. 2009-029 RC and imposition of VAT on Regulated Services (Train Law)