



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato

ANNEX A

BREAKDOWN OF GENERATION CHARGE
FOR THE MONTH OF OCTOBER 2023

NO.	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (PhP)	(Over)-Under Recovery (ERC Resolution 14-2022)	(D / A) Average Generation Cost (Php/kWh)
1	NPC - PSALM Bilateral Contracts with IPPs	12.52%	3,231,063.00	9,501,441.15	(138,817.82)	9,362,623.33		
2	TSI	10.41%	2,687,500.00	23,117,574.68		23,117,574.68		
3	GNPK	11.46%	2,959,095.45	21,042,767.55	(138,636.32)	20,904,131.23		
4	FDC	13.93%	3,597,466.06	29,372,391.18	(67,449.47)	29,304,941.71		
5	SEC	36.04%	9,304,300.00	59,731,280.60	(173,017.23)	59,558,263.37		
6	SMCPC	0.00%	0.00	-	-	-		
7	DASURECO	0.02%	6,060.00	62,261.06		62,261.06		
8	WESM	18.37%	4,741,870.00	22,764,233.12		22,764,233.12		
9	SELF - GENERATION							
10	SALE FOR RESALE							
	Difference between TPG-BDE Adjustment (Adj)	-2.75%	(710,680.51)				(1.00)	
	TOTAL	100.00%	25,816,674.00	165,591,949.34	(517,920.84)	165,074,028.50	(1.00)	5.3941

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