



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato

BREAKDOWN OF GENERATION CHARGES
For the Month of November 2023

ANNEX A

No.	SOURCE	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	(D/A)
			kWh Purchased	Basic Generation Cost (Php)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (Php)	Total Generation Cost for the Month (Php)	Average Generation Cost (Php/kWh)
1	NPG-PSALM	13.43%	3,432,570	10,142,491.85	(148,211.56)	9,994,280.29	2.91
2	Bilateral Contracts with IPPs						
3	TSI	19.35%	4,945,000	37,227,764.58		37,227,764.58	7.53
4	GNPOWER Kauswagan, Ltd.	12.20%	3,118,377	21,247,567.39	(147,615.01)	21,099,952.39	6.77
5	FDC	22.71%	5,805,762	45,592,162.46	(67,540.72)	45,524,621.74	7.84
6	SFC	20.44%	5,225,000	45,047,297.45	(173,017.23)	44,874,280.22	8.59
7	DASURECO	0.03%	7,366	53,438.99		53,438.99	7.25
8	WESM	14.72%	3,761,800	19,100,647.73		19,100,647.73	5.08
9	SELF-GENERATION						
10	SALE FOR RESALE						
	Difference between TPG-BDE Adjustment (Adj)	-2.87%		(734,368.00)			
TOTAL TOTAL		100.00%	25,561,507.00	178,411,370.45	(536,384.52)	177,874,985.94	6.9587

Prepared by:

GLENN E. BALTAZAR
Tariff and Rates Officer

Checked by:

ANNALOU B. MARCADE, REE
Head, Tariff, Rates & ET Section

Verified by:

ENGR. BALFREDO J. L. NYRON
Acting Compliance & RS Manager

Audited by:

MA. SHELLAH L. GENOTA
Internal Auditor

Approved by:

JOEL V. DE CAZMAN, JR., MBA
General Manager