



**COTABATO ELECTRIC COOPERATIVE, INC.**  
**(COTELCO)**  
Manubuan, Matalam, Cotabato  
*"Bringing Tomorrow Brighter for your Today"*

November 14, 2023

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA**  
**NOVEMBER 2023**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	6.9305	6.9305	6.9305
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0403)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			153.4900
Transmission System Charge	Php/Kwh	0.7764	0.6170	-
<b>System Loss Charge<sup>4/</sup></b>	Php/Kwh	0.8567	0.8567	0.8567
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>5/</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>6/</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
<b>Metering Charges<sup>7/</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
<b>Reinvestment Fund For Sustainable CAPEX<sup>8/</sup></b>	Php/Kwh	0.5067	0.5067	0.5067
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>9/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0562	0.0562	0.0562
<b>GOVERNMENT REVENUES</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>10/</sup>	Php/Kwh	0.1805	0.1805	0.1805
True-up Adjustment - MEC	Php/Kwh	0.0672	0.0672	0.0672
Missionary Electrification Charge - RED <sup>10/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs <sup>11/</sup>	Php/Kwh		-	-
Stranded Debt <sup>12/</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>Feed-in Tariff Allowance<sup>13/</sup></b>	Php/Kwh	-	-	-
<b>Provision for Real Property Tax Charges<sup>14/</sup></b>				
Provision for Real Property Tax- Current	Php/Kwh	0.0329	0.0329	0.0329
<b>Provision for Business Tax</b>				
	Php/Kwh	0.0004	0.0004	0.0004
<b>Local Franchise Tax (%)<sup>15/</sup></b>				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	0.000%	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>11.0525</b>	<b>10.0820</b>	<b>8.7055</b>
	Php/Kw	-	-	<b>373.1700</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>16/</sup>	Php/Kwh	0.7670	0.7670	0.7670
Power Act Reduction	Php/Kwh	(0.0007)		
Transmission Charge <sup>17/</sup>	Php/Kwh	0.0894	0.0710	0.0729
SL Charge - Generation	Php/Kwh	0.0858	0.0858	0.0858
SL Charge - Transmission	Php/Kwh	0.0091	0.0091	0.0091
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>	Php/Kwh	<b>12.0030</b>	<b>11.0148</b>	<b>9.6402</b>
	Php/Kw	-	-	<b>399.5316</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

\*Franchise Tax and Distribution VAT per Kwh exclusive

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Notes: <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).  
<sup>2/</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.  
<sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.  
<sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"  
<sup>5/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).  
<sup>6/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.  
<sup>7/</sup> In accordance with ERC Resolution No. 23, Series of 2010  
<sup>8/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges  
<sup>9/</sup> In accordance with ERC Notice of Resolution dated September 5, 2023 re: ERC Case No. 2022-014, new UC-ME rate of Php0.1805/kwh plus Php0.0017/kwh representing the Cash Incentive for RE Developer. Plus, the UC-ME True-up rate of P0.0239 as per ERC Case No. 2013-191 RC and additional of P0.0433/kwh covering CY 2013 and 2014.  
<sup>10/</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020  
<sup>11/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017 (UC-SD) - new rate effective April 2019  
<sup>12/</sup> In accordance with the ERC Resolution No. 2023-11 - Extension of the suspension of the Collection of FIT-ALL.  
<sup>13/</sup> Total Real Property Taxes paid (excluding penalties and surcharges) to all LGUs imposing the tax within the franchise area to be recovered from all member-consumers.  
<sup>14/</sup> Total Business Taxes paid for the year 2022 to be recovered from all the member-consumers  
<sup>15/</sup> In accordance with the Resolution No. 2, series of 2006 adopting guidelines under ERC case No. 2005-18 RM dated January 11, 2006  
<sup>16/</sup> VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNP, WESM and DASURECO.  
<sup>17/</sup> VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges