



**COTABATO ELECTRIC COOPERATIVE, INC.**  
**(COTELCO)**  
Manubuan, Matalam, Cotabato  
*"Bringing Tomorrow Brighter for your Today"*

December 13, 2023

**POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA**  
**DECEMBER 2023**

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
<b>GENERATION &amp; TRANSMISSION</b>				
<b>Generation Charges<sup>1/</sup></b>				
Generation System Charge	Php/Kwh	6.4756	6.4756	6.4756
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0456)		
<b>Transmission Charges<sup>3/</sup></b>				
Demand Charge	Php/Kw			164.2100
Transmission System Charge	Php/Kwh	0.8304	0.6600	-
<b>System Loss Charge<sup>4/</sup></b>	Php/Kwh	0.8087	0.8087	0.8087
<b>DISTRIBUTION (COTELCO)</b>				
<b>Distribution Charges<sup>5/</sup></b>				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
<b>Supply Charges<sup>5/</sup></b>				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
<b>Metering Charges<sup>5/</sup></b>				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
<b>Reinvestment Fund For Sustainable CAPEX<sup>6/</sup></b>	Php/Kwh	0.5067	0.5067	0.5067
<b>SUBSIDIES &amp; OTHER CHARGES</b>				
Senior Citizen Rate Subsidy <sup>7/</sup>	Php/Kwh	0.0019	0.0019	0.0019
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0597	0.0597	0.0597
<b>GOVERNMENT REVENUES</b>				
<b>Universal Charges</b>				
Missionary Electrification Charge <sup>10/</sup>	Php/Kwh	0.1805	0.1805	0.1805
True-up Adjustment - MEC	Php/Kwh	0.0672	0.0672	0.0672
Missionary Electrification Charge - RED <sup>10/</sup>	Php/Kwh	0.0017	0.0017	0.0017
Environmental Share	Php/Kwh		-	-
Stranded Contract Costs <sup>11/</sup>	Php/Kwh		-	-
Stranded Debt <sup>12/</sup>	Php/Kwh	0.0428	0.0428	0.0428
<b>Feed-in Tariff Allowance<sup>13/</sup></b>	Php/Kwh	-	-	-
<b>Provision for Real Property Tax Charges<sup>14/</sup></b>	Php/Kwh	0.0329	0.0329	0.0329
<b>Provision for Business Tax</b>	Php/Kwh	0.0004	0.0004	0.0004
<b>Local Franchise Tax (%)<sup>15/</sup></b>				
Kidapawan City- (.005 of Total Distribution Revenue)	(%)	0.0050	0.0050	0.0050
Province of Cotabato- (.00665 of Total Distribution Revenue)	0.000%	0.00665	0.00665	0.00665
<b>TOTAL EC's RSEC-WR RATE*</b>	Php/Kwh	<b>10.6020</b>	<b>9.6258</b>	<b>8.2063</b>
	Php/Kw	-	-	<b>383.8900</b>
	Php/Cust./Mo.	<b>5.0000</b>	<b>78.8600</b>	<b>78.8600</b>
<b>Value Added Tax Charges</b>				
Generation Charge <sup>16/</sup>	Php/Kwh	0.7196	0.7196	0.7196
Power Act Reduction	Php/Kwh	(0.0012)		
Transmission Charge <sup>17/</sup>	Php/Kwh	0.0942	0.0749	0.0768
SL Charge - Generation	Php/Kwh	0.0802	0.0802	0.0802
SL Charge - Transmission	Php/Kwh	0.0096	0.0096	0.0096
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
<b>TOTAL EC's RSEC-WR RATE with VAT*</b>	Php/Kwh	<b>11.5043</b>	<b>10.5100</b>	<b>9.0924</b>
	Php/Kw	-	-	<b>410.2516</b>
	Php/Cust./Mo.	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>

\*Franchise Tax and Distribution VAT per Kwh exclusive

Prepared by:  
  
**GEELEN F. BEJEC, CPA**  
Tariff and Rates Officer

Checked by:  
  
**ANNALOU B. ALCARDE, REE**  
Head, Tariff, Rates & ET Section

Verified by:  
  
**BALFREDO J. LAYRON, REE**  
Corplan, IT & ES Manager - OIC

Audited by:  
  
**MARIA SHELLAH J. GENOTA**  
Internal Auditor

Approved by:  
  
**JOEL V. DE GUZMAN, JR., MBA**  
General Manager

- Notes:
- <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
  - <sup>2/</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
  - <sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
  - <sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
  - <sup>5/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
  - <sup>6/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
  - <sup>7/</sup> In accordance with ERC Resolution No. 23, Series of 2010.