



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
 Manubuan, Matalam, Cotabato

**BREAKDOWN OF GENERATION CHARGE
 FOR THE MONTH OF DECEMBER 2023**

NO.	SOURCE	% to Total kWh Purchased	(A) KWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (Php)	(Over)-Under Recovery (ERC Resolution 14-2022)
1	NPC - PSALM Bilateral Contracts with IPPs	15.21%	3,993,547.00	11,757,627.52	(171,952.73)	11,585,674.79	
2	TSI	22.19%	5,824,000.00	45,933,754.73		45,933,754.73	
3	GNPK	11.44%	3,002,500.00	19,928,655.76	(151,792.12)	19,776,863.64	
4	FDC	17.04%	4,473,494.00	33,989,386.75	(67,563.27)	33,921,823.48	
5	SEC	20.48%	5,375,546.56	45,258,551.69	(173,017.23)	45,085,534.46	
6	SMCPC	0.00%	0.00	-	-	-	
7	DASURECO	0.03%	7,876.00	78,716.24		78,716.24	
8	WESM	16.58%	4,351,270.00	14,351,872.56		14,351,872.56	
9	SELF - GENERATION						
10	SALE FOR RESALE						
	Difference between TPG-BDE	-2.96%	(776,679.56)				
	Adjustment (Adj)						
	TOTAL	100.00%	26,251,554.00	171,298,565.25	(564,325.35)	170,734,239.90	-

Prepared by: *[Signature]* **GEFFEN F. BEJEC, CPA**
 Tariff & Rates Officer

Checked by: *[Signature]* **ANNALOU B. ALCARDE, REE**
 Head, Tariff, Rates & ET Section

Verified by: *[Signature]* **BALFREDO L. AYRON, REE**
 OIC-CORPLAN, IT & RS Manager

Audited by: *[Signature]* **MARIA SHELLA L. GENOTA**
 Internal Auditor

Approved by: *[Signature]* **JOEL V. DE GUZMAN**
 General Manager