



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato

ANNEX A

BREAKDOWN OF GENERATION CHARGE
FOR THE MONTH OF MARCH 2024

NO.	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (Php)	(Over)-Under Recovery (ERC Resolution 14-2022)	(D/A) Average Generation Cost (Php/kWh)
1	NPC - PSALM Bilateral Contracts with IPPs	14.25%	3,680,778.00	11,274,249.25	(166,320.56)	11,107,928.70		
2	TSI	23.42%	6,049,000.00	45,169,148.98		45,169,148.98		
3	GNPK	11.75%	3,033,500.00	21,071,238.44	(146,654.49)	20,924,583.95		
4	FDC	12.49%	3,226,500.00	24,706,327.72	(60,364.63)	24,645,963.09		
5	SEC	23.80%	6,145,900.00	47,306,111.37	(173,017.23)	47,133,094.14		
6	SMCPC	0.00%	0.00	-	-	-		
7	DASURECO	0.03%	7,470.00	76,933.08		76,933.08		
8	WESM	17.63%	4,552,840.00	14,950,186.73		14,950,186.73		
9	SELF - GENERATION							
10	SALE FOR RESALE							
	Difference between TPG-BDE Adjustment (Adji)	-3.38%	(872,430.00)					
	TOTAL	100.00%	25,823,558.00	164,554,195.57	(546,356.91)	164,007,838.67	-	6.3511

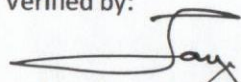
Prepared by:


GELEEN F. BEJEC, CPA
Tariff & Rates Officer

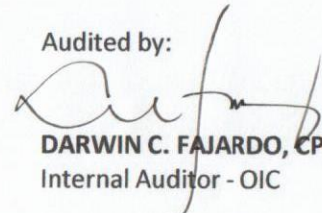
Checked by:


ANNALOU B. ALCARDE, REE
Head, Tariff, Rates & ET Section

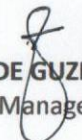
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Internal Auditor - OIC

Approved by:


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General Manager