



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
 Manubuan, Matalam, Cotabato

ANNEX A

**BREAKDOWN OF GENERATION CHARGE
 FOR THE MONTH OF APRIL 2024**

NO.	SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (Php)	(D = B + C) Total Generation Cost for the Month (PhP)	(Over)-Under Recovery (ERC Resolution 14-2022)	(D / A) Average Generation Cost (Php/kWh)
1	NPC - PSALM Bilateral Contracts with IPPs	13.11%	3,446,371.00	10,580,806.63	(165,264.84)	10,415,541.79		
2	TSI	22.48%	5,909,000.00	44,281,471.79		44,281,471.79		
3	GNPK	11.24%	2,954,500.02	19,969,518.46	(150,299.37)	19,819,219.09		
4	FDC	11.27%	2,963,075.06	23,969,312.78	(60,414.98)	23,908,897.81		
5	SEC	22.10%	5,807,673.82	47,562,403.41	(173,017.23)	47,389,386.18		
6	SMCPC	0.00%	0.00	-	-	-		
7	DASURECO	0.02%	5,402.00	55,485.85		55,485.85		
8	WESM	10.87%	2,857,920.00	13,415,393.83		13,415,393.83		
9	SELF - GENERATION							
10	SALE FOR RESALE							
	Difference between TPG-BDE Adjustment (Adji)	8.90%	2,340,278.10					
	TOTAL	100.00%	26,284,220.00	159,834,392.75	(548,996.42)	159,285,396.34	-	6.0601


Prepared by:


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 Tariff & Rates Officer


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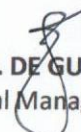
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