Annex A

Computation of the Generation Rate for the Supply Month of May 2025

NO.	SOURCE	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adlustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1	NPC - PSALM	4,910,400.00	16.24%	14,894,053.34	(151,363.56)	14,742,689.78	3.0023	3.0312	(0.0289)	-0.95%
	Bilateral Contracts with IPPs					-			- 1	
2	TSI	5,844,000.00	19.32%	44,539,568.57		44,539,568.57	7.6214	8.0180	(0.3966)	-4.95%
3	GNPK	2,977,000.00	9.84%	19,024,729.40	(123,481.42)	18,901,247.98	6.3491	6.4603	(0.1112)	-1.72%
4	FDC	2,782,991.37	9.20%	21,214,437.90	(60,667.63)	21,153,770.28	7.6011	8.1153	(0.5142)	-6.34%
5	SEC	6,312,931.70	20.88%	46,554,526.26	(154,479.67)	46,400,046.59	7.3500	8.4908	(1.1408)	-13.44%
6	MPI	-	0.00%	-		-	-	6.9001	-6.9001	-
7	DASURECO	8,112.00	0.03%	84,325.55		84,325.55	10.3952	9.7692	0.6260	6.41%
8	WESM	8,442,450.00	27.92%	32,512,247.83		32,512,247.83	3.8510	4.1561	(0.3051)	-7.34%
9	NET-METERING	386.10	0.0013%	2,544.40		2,544.40	6.5900	6.1132	0.4768	7.80%
10	SELF - GENERATION					-				
11	SALE FOR RESALE					-				
	Difference between TPG-BDE	(1,037,607.17)	-3.43%			_				
	Adjustment (Adji)					-				
	TOTAL	30,240,664.00	100.00%	178,826,433.25	(489,992.28)	178,336,440.98	5.8972	6.5900	(0.6928)	-10.51%

Note:

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