



COTABATO ELECTRIC COOPERATIVE, INC.  
(COTELCO)  
Manubuan, Matalam, Cotabato  
"Bringing Tomorrow Brighter for your Today"

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA  
MAY 2025

05/14/2025

MAY 2025

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges <sup>1/</sup>				
Generation System Charge	Php/Kwh	5.8690	5.8690	5.8690
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction <sup>2/</sup>	Php/Kwh	(0.0487)		
Transmission Charges <sup>3/</sup>				
Demand Charge	Php/Kw			
Transmission System Charge	Php/Kwh	1.0969	0.8717	206.0600
System Loss Charge <sup>4/</sup>	Php/Kwh	0.7962	0.7962	-
				0.7962
DISTRIBUTION (COTELCO)				
Distribution Charges <sup>5/</sup>				
Demand Charge	Php/Kw			
Distribution System Charge	Php/Kwh			219.6800
Supply Charges <sup>5/</sup>				
Retail Customer Charge	Php/Cust./Mo.	0.5782	0.7595	
Supply System Charge	Php/Kwh		42.9200	42.9200
Metering Charges <sup>5/</sup>				
Retail Customer Charge	Php/Meter/Mo.	0.6001		
Metering System Charge	Php/Kwh	5.0000	35.9400	35.9400
Reinvestment Fund For Sustainable CAPEX <sup>6/</sup>	Php/Kwh	0.4326		
	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy <sup>7/</sup>	Php/Kwh	0.0021	0.0021	0.0021
Lifeline Rate Subsidy <sup>8/</sup>	Php/Kwh	0.0015	0.0015	0.0015
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge <sup>10/</sup>	Php/Kwh	0.1949	0.1949	0.1949
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED <sup>10/</sup>	Php/Kwh	0.0044	0.0044	0.0044
Environmental Share	Php/Kwh	-	-	-
Stranded Contract Costs <sup>11/</sup>	Php/Kwh	-	-	-
Stranded Debt <sup>12/</sup>	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance <sup>13/</sup>	Php/Kwh	0.1189	0.1189	0.1189
TOTAL EC's RSEC-WR RATE*		10.2238	9.1959	7.5647
		-	-	425.7400
		-	-	78.8600
Value Added Tax Charges				
Generation Charge <sup>14/</sup>	Php/Kwh	0.6224	0.6224	0.6224
Power Act Reduction	Php/Kwh	(0.0011)		
Transmission Charge - Regulated Transmission <sup>15/</sup>	Php/Kwh	0.0656	0.0521	0.0535
Transmission Charge - Ancillary Services <sup>15/</sup>	Php/Kwh	0.0627	0.0498	0.0511
SL Charge - Generation	Php/Kwh	0.0712	0.0712	0.0712
SL Charge - Transmission	Php/Kwh	0.0134	0.0134	0.0134
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
		0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*		11.0580	10.0048	8.3763
		-	-	452.1016
		-	-	88.3232
		5.6000	88.3232	88.3232

\*Franchise Tax and Distribution VAT per Kwh exclusive

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- Notes:
- <sup>1/</sup> Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
  - <sup>2/</sup> Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
  - <sup>3/</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
  - <sup>4/</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing the Distribution Efficiency".
  - <sup>5/</sup> Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012).
  - <sup>6/</sup> Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
  - <sup>7/</sup> In accordance with ERC Resolution No. 23, Series of 2010.
  - <sup>8/</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges.
  - <sup>10/</sup> In accordance with ERC Order dated October 30, 2024 re: ERC Case No. 2024-036RC, new UC-ME rate of Php0.1949/kwh plus Php0.0044/kwh representing the Cash Incentive for RE Developer.
  - <sup>11/</sup> In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020.
  - <sup>12/</sup> In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD) - new rate effective April 2019.
  - <sup>13/</sup> ERC Approved Fit-All Rate effective March 2025 Billing.
  - <sup>14/</sup> VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNPk, WESM and DASURECO.
  - <sup>15/</sup> VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges.