



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bringing Tomorrow Brighter for your Today"

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
JULY 2025

07/15/2025

CHARGES	UNIT	CUSTOMER CLASSIFICATION		
		RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges ¹⁷				
Generation System Charge	Php/Kwh	5.7226	5.7226	5.7226
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ²⁷	Php/Kwh	(0.0495)		
Transmission Charges ³⁷				
Demand Charge	Php/Kw			209.7700
Transmission System Charge	Php/Kwh	1.1088	0.8812	-
System Loss Charge ⁴⁷	Php/Kwh	0.7893	0.7893	0.7893
DISTRIBUTION (COTELCO)				
Distribution Charges ⁵⁷				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges ⁵⁷				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges ⁵⁷				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX ⁶⁷	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ⁷⁷	Php/Kwh	0.0019	0.0019	0.0019
Lifeline Rate Subsidy ⁸⁷	Php/Kwh	0.0014	0.0014	0.0014
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ¹⁰⁷	Php/Kwh	0.1949	0.1949	0.1949
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED ¹⁰⁷	Php/Kwh	0.0044	0.0044	0.0044
Environmental Share	Php/Kwh	-	-	-
Stranded Contract Costs ¹¹⁷	Php/Kwh	-	-	-
Stranded Debt ¹²⁷	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance ¹³⁷	Php/Kwh	0.1189	0.1189	0.1189
TOTAL EC's RSEC-WR RATE*	Php/Kwh	10.0813	9.0518	7.4111
	Php/Kw	-	-	429.4500
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ¹⁴⁷	Php/Kwh	0.6040	0.6040	0.6040
Power Act Reduction	Php/Kwh	(0.0013)		
Transmission Charge - Regulated Transmission ¹⁵⁷	Php/Kwh	0.0669	0.0531	0.0545
Transmission Charge - Ancillary Services ¹⁵⁷	Php/Kwh	0.0628	0.0499	0.0512
SL Charge - Generation	Php/Kwh	0.0691	0.0691	0.0691
SL Charge - Transmission	Php/Kwh	0.0136	0.0136	0.0136
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	10.8964	9.8415	8.2035
	Php/Kw	-	-	455.8116
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Distribution VAT per Kwh exclusive

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- Notes:
- ¹⁷ Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
 - ²⁷ Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
 - ³⁷ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009.
 - ⁴⁷ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No. 16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
 - ⁵⁷ Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012)
 - ⁶⁷ Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
 - ⁷⁷ In accordance with ERC Resolution No. 23, Series of 2010
 - ⁸⁷ Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
 - ¹⁰⁷ In accordance with ERC Order dated October 30, 2024 re: ERC Case No. 2024-036RC, new UC-ME rate of Php0.1949/kwh plus Php0.0044/kwh representing the Cash Incentive for RE Developer.
 - ¹¹⁷ In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019 (UC-SCC) - in view of the expected full recovery of NPC-SCC effective February 2020
 - ¹²⁷ In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017 (UC-SD) - new rate effective April 2019
 - ¹³⁷ ERC Approved Fit-All Rate effective March 2025 Billing
 - ¹⁴⁷ VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNP, WESM and DASURECO.
 - ¹⁵⁷ VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges