



COTABATO ELECTRIC COOPERATIVE, INC.
(COTELCO)
Manubuan, Matalam, Cotabato
"Bringing Tomorrow's Brighter for Today"

POWER RATE SCHEDULE (RSEC-WR) for MAIN & BAPA
AUGUST 2025

08/15/2025

CHARGES	CUSTOMER CLASSIFICATION			
	UNIT	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION & TRANSMISSION				
Generation Charges^{1/}				
Generation System Charge	Php/Kwh	5.9339	5.9339	5.9339
Franchise and Benefits to Host Communities Taxes	Php/Kwh	0.0282	0.0282	0.0282
Power Act Reduction ^{2/}	Php/Kwh	(0.0348)		
Transmission Charges^{3/}				
Demand Charge	Php/Kw			228.5100
Transmission System Charge	Php/Kwh	1.3016	1.0343	-
System Loss Charge^{4/}	Php/Kwh	0.8696	0.8696	0.8696
DISTRIBUTION (COTELCO)				
Distribution Charges^{5/}				
Demand Charge	Php/Kw			219.6800
Distribution System Charge	Php/Kwh	0.5782	0.7595	
Supply Charges^{5/}				
Retail Customer Charge	Php/Cust./Mo.		42.9200	42.9200
Supply System Charge	Php/Kwh	0.6001		
Metering Charges^{5/}				
Retail Customer Charge	Php/Meter/Mo.	5.0000	35.9400	35.9400
Metering System Charge	Php/Kwh	0.4326		
Reinvestment Fund For Sustainable CAPEX^{6/}	Php/Kwh	0.5067	0.5067	0.5067
SUBSIDIES & OTHER CHARGES				
Senior Citizen Rate Subsidy ^{7/}	Php/Kwh	0.0021	0.0021	0.0021
Lifeline Rate Subsidy ^{8/}	Php/Kwh	0.0016	0.0016	0.0016
GOVERNMENT REVENUES				
Universal Charges				
Missionary Electrification Charge ^{10/}	Php/Kwh	0.1949	0.1949	0.1949
True-up Adjustment - MEC	Php/Kwh	-	-	-
Missionary Electrification Charge - RED ^{10/}	Php/Kwh	0.0044	0.0044	0.0044
Environmental Share	Php/Kwn	-	-	-
Stranded Contract Costs ^{11/}	Php/Kwh	-	-	-
Stranded Debt ^{12/}	Php/Kwh	0.0428	0.0428	0.0428
Feed-in Tariff Allowance^{13/}	Php/Kwh	0.1189	0.1189	0.1189
TOTAL EC's RSEC-WR RATE*	Php/Kwh	10.5808	9.4969	7.7031
	Php/Kw	-	-	448.1900
	Php/Cust./Mo.	5.0000	78.8600	78.8600
Value Added Tax Charges				
Generation Charge ^{14/}	Php/Kwh	0.6150	0.6150	0.6150
Power Act Reduction	Php/Kwh	(0.0010)		
Transmission Charge - Regulated Transmission ^{15/}	Php/Kwh	0.0829	0.0659	0.0676
Transmission Charge - Ancillary Services ^{15/}	Php/Kwh	0.0690	0.0549	0.0563
SL Charge - Generation	Php/Kwh	0.0707	0.0707	0.0707
SL Charge - Transmission	Php/Kwh	0.0161	0.0161	0.0161
Distribution & Subsidies (12% of Total Distribution & Subsidies Rev)	Php/Kwh	12.00%	12.00%	12.00%
	Php/Kw	-	-	26.3616
	Php/Cust./Mo.	0.6000	9.4632	9.4632
TOTAL EC's RSEC-WR RATE with VAT*	Php/Kwh	11.4335	10.3195	8.5288
	Php/Kw	-	-	474.5516
	Php/Cust./Mo.	5.6000	88.3232	88.3232

*Distribution VAT per Kwh exclusive

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Note: ^{1/} Changes every month based on the movement in generation cost (based on Article 2 Section 2 of ERC Resolution No. 16, Series of 2009).
^{2/} Refers to rate reduction pursuant to Section 72 of Republic Act No. 9136, for residential customers.
^{3/} Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 15, Series of 2009
^{4/} Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss (based on Article 2 Section 4 of ERC Resolution No.16, Series of 2009) New SL Cap of 10.25% is based on Resolution No. 20 Series of 2017 "A Resolution Adopting the ERC Rules for Setting the Distribution SL Cap and Establishing Setting the Distribution SL Cap and Establishing Performance Incentive Scheme for Distribution Efficiency"
^{5/} Rates for Distribution, Supply and Metering Charges are based on the approved ERC Decision Case No. 2010-106 RC (October 17, 2011) and Order, ERC Case No. 2010-106 RC (December 10, 2012)
^{6/} Implementation of corresponding rate impact in accordance with the implementation of ERC Decision Case No. 2012-025 RC.
^{7/} In accordance with ERC Resolution No. 23, Series of 2010
^{8/} Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges
^{10/} In accordance with ERC Order dated October 30, 2024 re: ERC Case No. 2024-036RC, new UC-ME rate of Php5.1949/kwh plus Php0.0044/kwh: representing the Cash Incentive for RE Developer.
^{11/} In accordance with the ERC Decision Case No. 2015-139 RC dated April 10, 2019. (UC-SCC) - in view of the expected full recovery of NFC-SCC effective February 2020
^{12/} In accordance with the ERC Decision Case No. 2013-195 RC dated June 27, 2017. (UC-SD) - new rate effective April 2019
^{13/} ERC Approved Fit-All Rate effective March 2025 Billing
^{14/} VAT on Generation for NPC-PSALM, TSI, FDC-COAL, SEC, GNPk, WESM and DASURECO.
^{15/} VAT on Transmission due to NGCP on Regulated Transmission and Ancillary Services Charges